DAY 02 - Norfolk Showground, Norwich **21 May**

SNS2026

The Next 25 Years

ScottishPower Renewables

ARMULTRA · ASCO · Baker Hughes · BEACON (Bacton Energy and Carbon Network) · CADELER · CB&I

chpv · CLARKSONS · eastcoastenergy Training Academy · eni ccus holding · GENERATE (Unlimited opportunities in the East of England) · interconnector (fluxys)

LYGG · nationalgrid · national gas · North Sea Transition Authority · OEG · OPITO

Ørsted · PERENCO · PETERSON · POWER mechanical (Actuation, Controls & Site Services to the Oil & Gas Industry) · RADICALwaste · SEEL (Summit Energy Evolution)

SNS2026
The Next 25 Years

EEEGR
25 YEARS - EAST OF ENGLAND ENERGY GROUP

Welcome

Kevin Keable
Chair
EEEGR

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Decommissioning in East Anglia – The Opportunity

Hosted by Bill Cattanach, NSTA

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Panellists

Claire Hepworth, NSTA
Oliver Felmingham, Perenco
Pieter Van der Avert, Scaldis
Simon Turner, ASCO
Stuart Florance, Peterson
Marc Gater, ODE Asset Management

North Sea Transition Authority

Decom & ATM Overview

EEEGR SNS Conference 2026

Claire Hepworth - Asset Transition Manager

Q2 2026

Decommissioning Overview

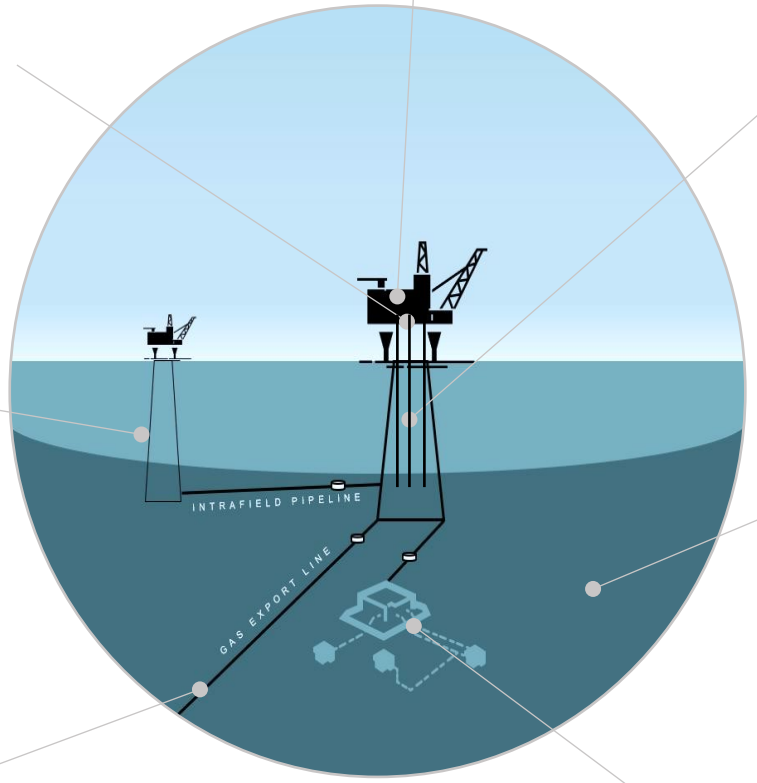
North Sea Transition Authority

Facilities Isolation & Cleaning
Making hydrocarbon free, in preparation for topsides removal

Platform Superstructure Removal
May require heavy lift vessel for removal or dismantled into pieces

Platform Substructure Removal
Concrete or Steel Jackets. Some may be derogation candidates

Pipelines & Trunklines
Larger lines may have Reuse or Repurposing potential if can be preserved and are suitable for CC2 or H2 transportation



Post-CoP Operations
Ongoing running costs whilst decom activities undertaken

Well Plugging and Abandonment
Typically, ~50% of Decom spend. Subsea wells require rigs or vessels, with cost and availability a challenge in current market

Aquifers & depleted reservoirs
Wells in applicable areas could be abandoned to be suitable for CO_2 storage

Subsea Infrastructure Removal
Pipelines, trees, mattresses, etc - usually recoverable by vessels

UKCS infrastructure

250+ subsea systems

280+ offshore installations

2,200+ wells in operation

1,100+ suspended wells

~20,000km pipelines

Most platform structures and subsea infrastructure will be decommissioned.

Some potential for Reuse or Repurposing of existing Trunklines

Potential for P&A of subsea wells (in specific areas) for CCS applications

Our Role in Decommissioning

North Sea Transition Authority

Creating value through
Regulating & Influencing

Four strategic areas of focus for decommissioning

Using ***data, guidance and legislation*** to inform, influence and regulate **decommissioning**, driving for cost-effective delivery

Progressed in parallel through Decom Stewardship process

Assessing, screening and communicating opportunities for **reuse and repurposing** to align with new developments

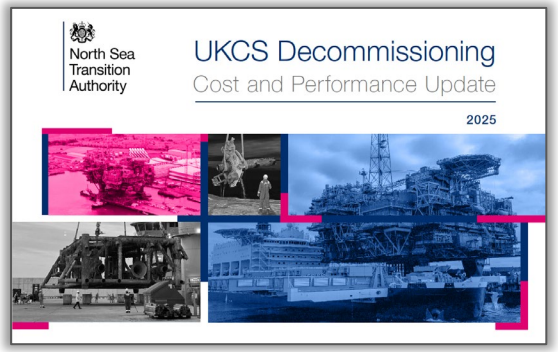
Note: NSTA regulates Well P&A, which accounts for 48% of Decom costs

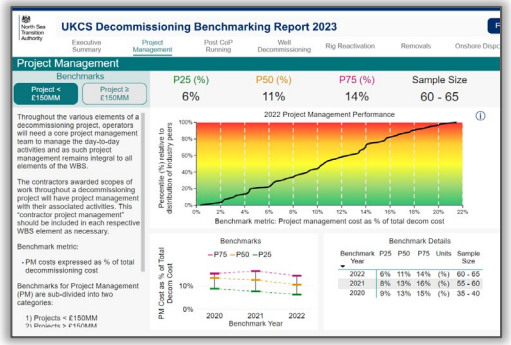
Priorities & Deliverables

North Sea Transition Authority

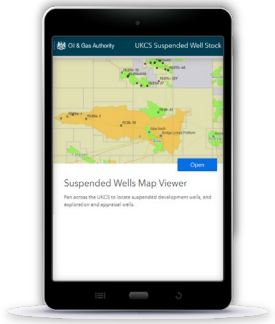
The NSTA aims to ensure that decommissioning is carried out cost effectively, in accordance with regulatory requirements, consistent with our strategy, and as detailed in Stewardship Expectation 10.

Developing Guidance and Reports

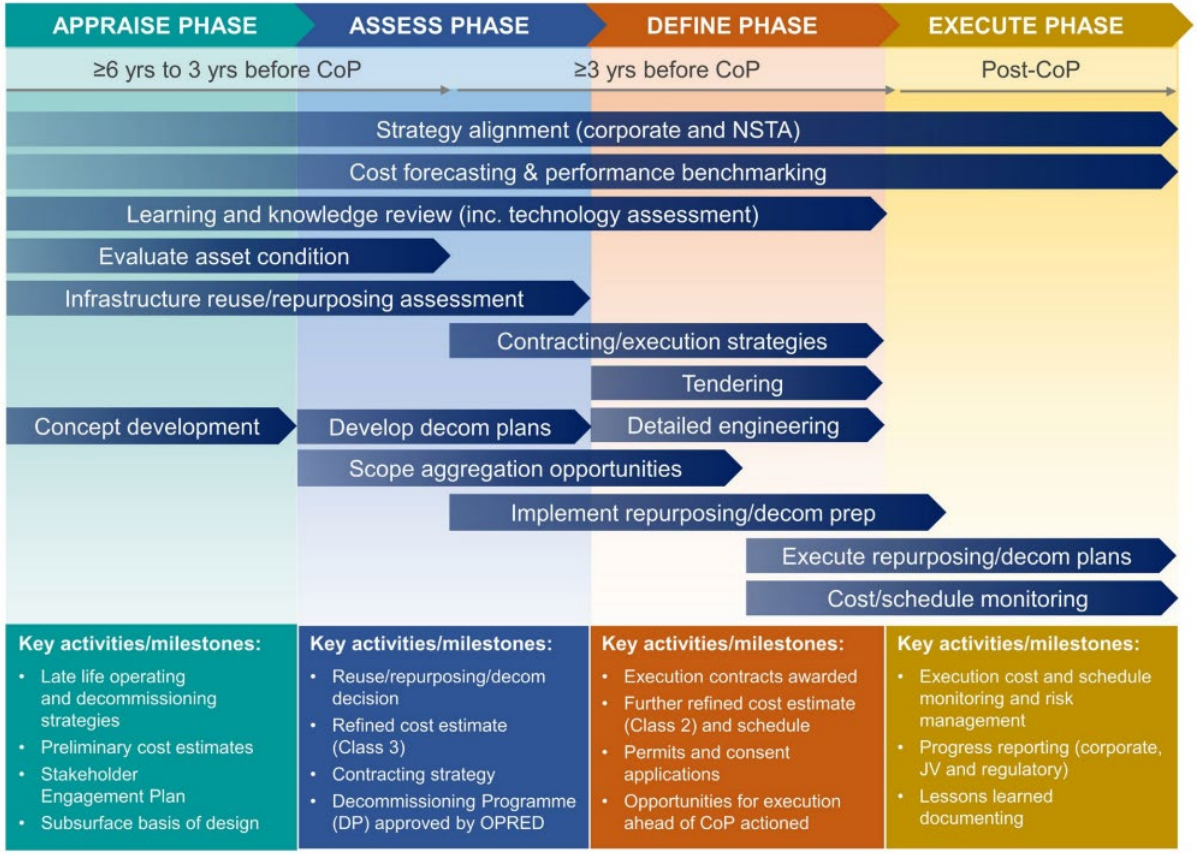




Tools for industry activity and data visibility



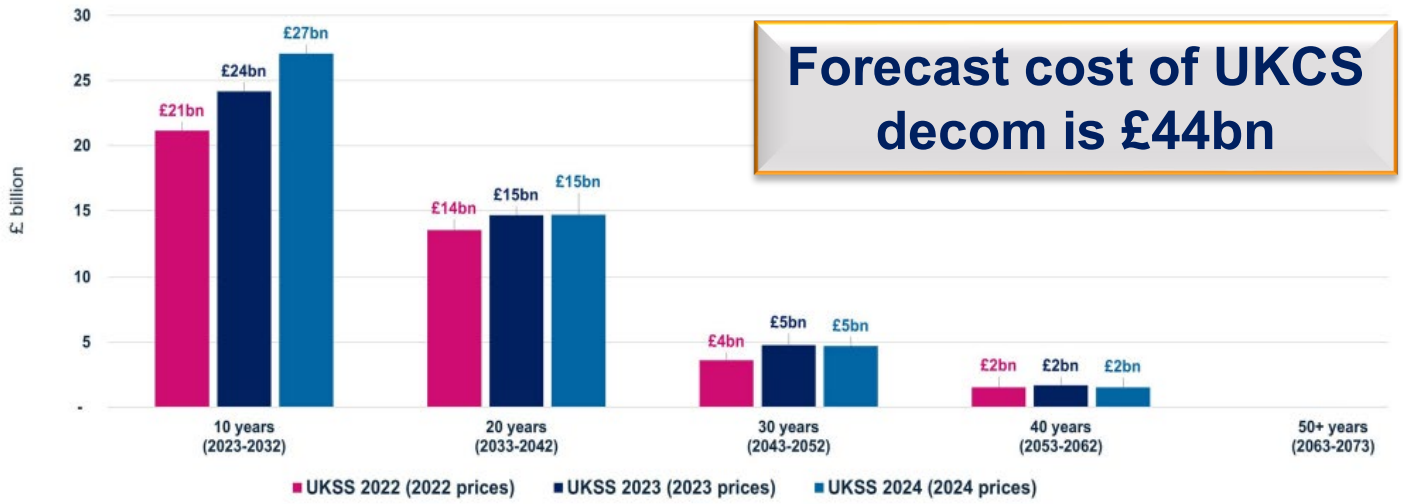
Effective planning and key deliverables



The Current Landscape

North Sea Transition Authority

Figure 4: Decommissioning cost profile per decade (£bn, 2023+, constant prices, +adjustments)



Forecast cost of UKCS decom is £44bn

OIL & GAS / DECOM

UK woefully underperforms in decommissioning as costs soar

The UK missed more wells than it decommissioned, compared to NSTA targets.

July 10th 2025, 12:01 am · 3 min read

OIL & GAS / DECOM

NSTA opens investigation into North Sea well decommissioning delays

July 16th 2024, 12:01 am · 4 min read

OIL & GAS / DECOM

NSTA names and shames North Sea operators missing decommissioning deadlines

OIL & GAS / DECOM

NSTA fines EnQuest £16.5m on slow decommissioning

The body said that EnQuest had been consciously deferring the cost of its plugging and abandonment obligations.

Sample of headlines from Energy Voice

Heightened focus on well decommissioning

>1,500
wells to be decom'd before 2030

£11bn
Forecast well decom spend by early 2030s

2-5yrs
Post CoP window for regulatory compliance

Ongoing challenges for industry delivering

Licences & Consents
complexity & challenges

Supply chain
availability declining

Funding priorities
budgets impacted

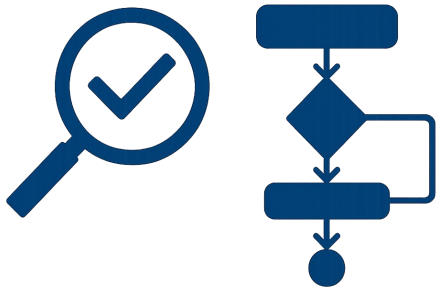
Asset Transition Management (ATM)

North Sea Transition Authority

Asset Transition Management is underpinned by a robust process that uses data analysis and stewardship to ensure Licensees meet their obligations under the Petroleum Act 1998 and the OGA Strategy when determining a Cessation of Production (CoP) date.

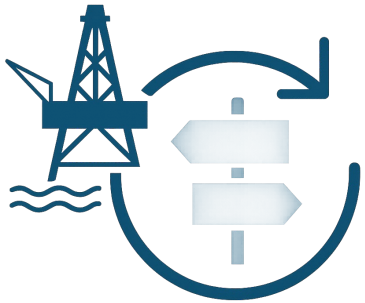
ATM – Key Features

North Sea Transition Authority



Brings together existing processes into a unified approach that ensures consistent and transparent stewardship and decision-making prior to CoP.

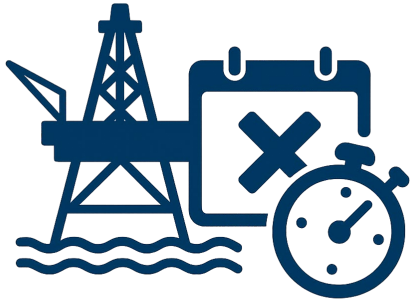
Ensures all obligations for the consented development have been fulfilled through a regulatory-compliant, fit-for-purpose approach across the UKCS



Assesses feasible alternatives to decommissioning, including extending field life, reusing infrastructure for hydrocarbon developments, and repurposing infrastructure for projects such as Carbon Capture and Storage (CCS).

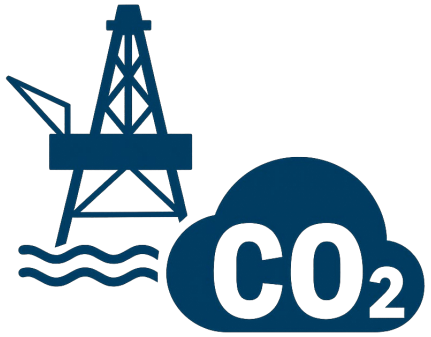
What are the key elements being assessed?*

North Sea Transition Authority

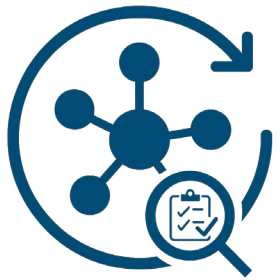


Planned CoP Date

Production & Reserves Data

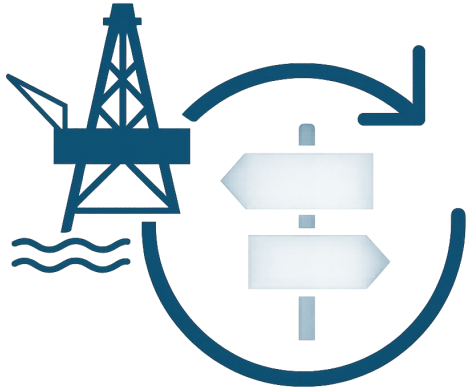


Emission Profiles



Wider Hub Strategy

Storage Sites



Alternatives to Decom

Decom Readiness

CoP Alignment

**Additional elements may be assessed as required*

In Focus: Reuse & Repurposing

North Sea Transition Authority

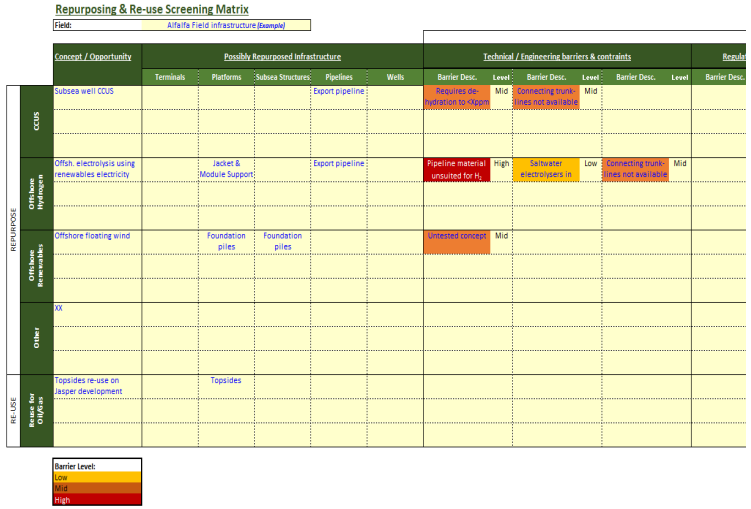
- Explore alternatives to decommissioning when asset enters Decom Glidepath (~6yrs before planned CoP)
- Updated '*Infrastructure Reuse & Repurposing Screening Tool*' available from this page on NSTA website

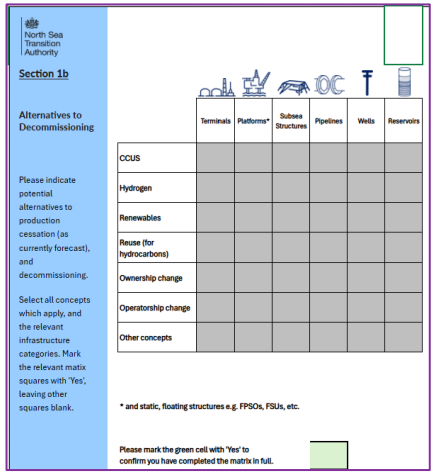
2022-2023

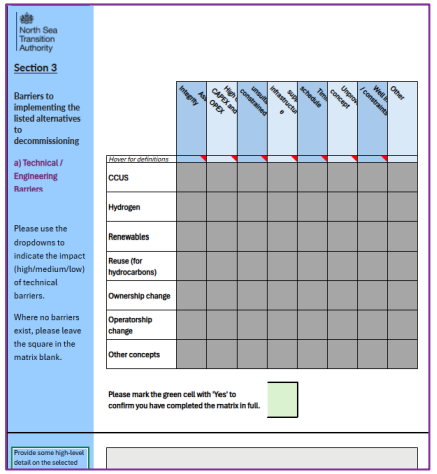
- Focused on pipelines
- High-level assessments
- Excel-based submissions per asset/field

2025 onwards

- Broader infrastructure view
- Streamlined submission per hub or asset
- Clearer guidance on collaboration and alignment
- Simplified assessment of potential or known barriers







Decommissioning Expectations

North Sea Transition Authority

Throughout the decommissioning lifecycle and in support of cost-effective decommissioning, the NSTA continues to expect the following of industry:

1. **Comply with obligations set out in the Petroleum Act 1998 and the OGA Strategy.**

2. **Fulfil the requirements of Stewardship Expectations (Asset Stewardship Expectations):**
   - SE10 Cost-Effective Decommissioning
   - SE11 Net Zero
   - SE12 Supply Chain Collaboration and Cooperation

3. **Compliance with NSTA well decommissioning guidelines UKCS Well Applications and Consents Guide.**

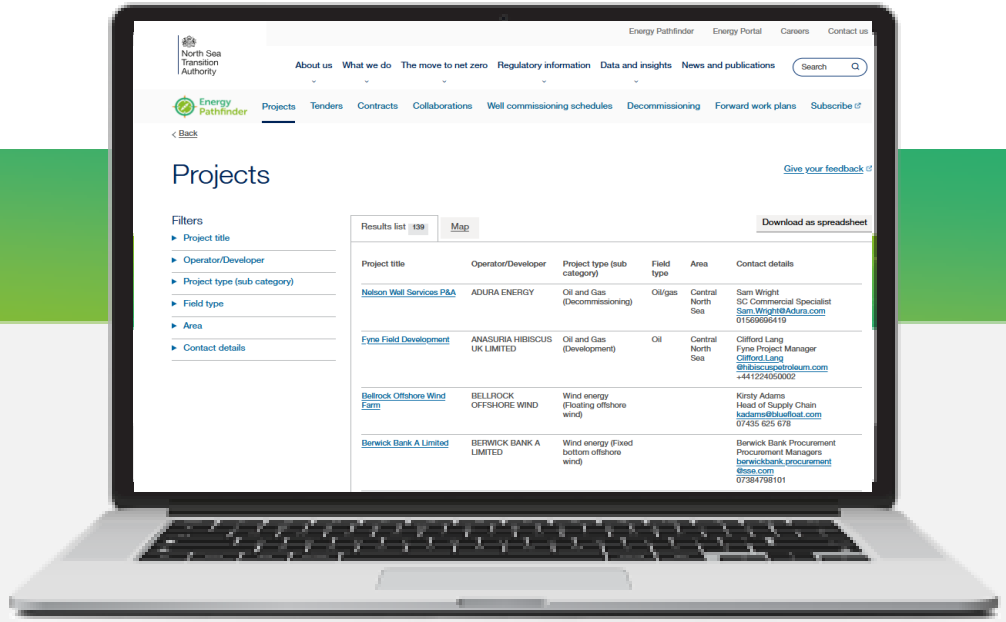
4. **Commitment to the North Sea Transition Deal including the voluntary industry target of 50% local UK content for oil and gas decommissioning projects.**

Thank you!

Connecting the Supply Chain to opportunities

Energy Pathfinder

Energy Pathfinder



Project and contract information including Challenge/opportunity areas

Available to all industry – subscribe process

Provide visibility of up coming activity giving confidence to the service sector to invest in innovation, solutions and skills

Comprehensive one stop shop for Operators, Developers and the supply chain

More information contact: Sylvia Buchan – sylvia.buchan@nstauthority.co.uk

Connecting Operators, Developers and Suppliers with innovative solutions

Energy Pathfinder

North Sea Transition Authority

Project Info, Map and Filters

North Sea Transition Authority

Decommissioning | Well schedules | Platforms | Floating units | Integrated rigs | Subsea infrastructure | Pipelines | Decommissioning dashboard

‹ Back

Well decommissioning schedules

Give your feedback

Filters

- Operator/Developer
- Project title
- Earliest start year
- Latest completion year
- Number of wellbores
- Area
  - [ ] Central North Sea
  - [ ] East Irish Sea
  - [ ] Northern North Sea
  - [x] Southern North Sea

Results list 19 | Map

Download as spreadsheet

Operator/Developer	Project title	Earliest start year	Latest completion year	Number of wellbores	Area	
CALENERGY GAS (HOLDINGS)	Southwark Platform Decommissioning	2027	2027	2	Southern North Sea	Contact details and more information
ENERGEAN UK LTD	Garrow Decommissioning	2024	2026	2	Southern North Sea	Contact details and more information
ENERGEAN UK LTD	Wenlock Decommissioning	2024	2026	6	Southern North Sea	Contact details and more information
ENI UK LIMITED	Hewett Project - Platforms	2020	2023	40	Southern North Sea	Contact details and more information

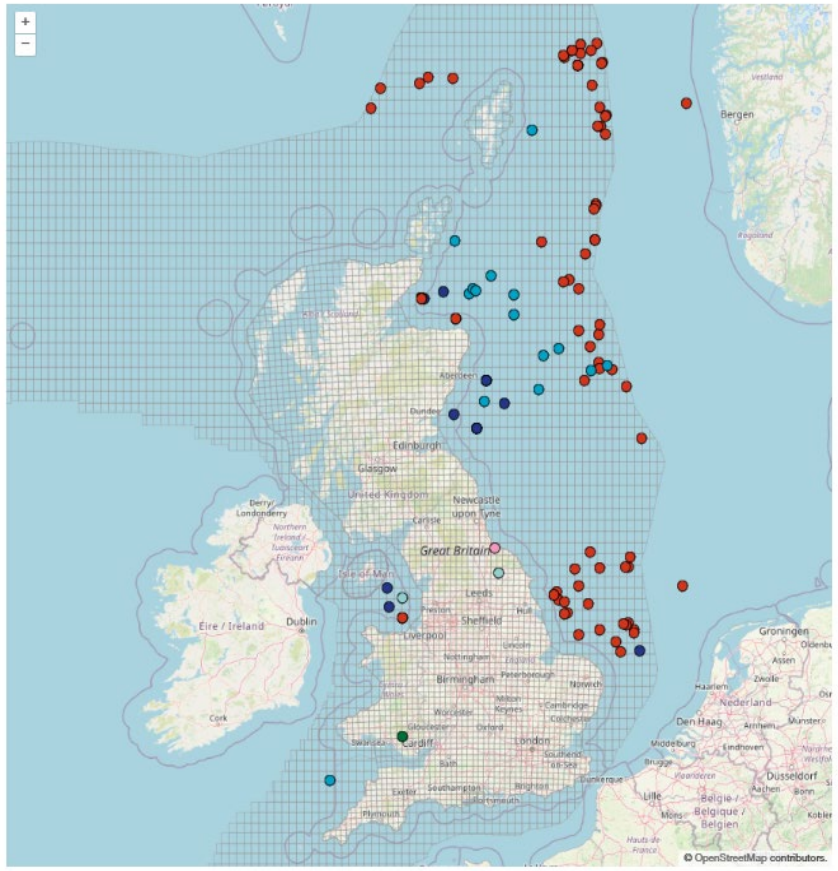
Filters

- Project title
- Operator/Developer
- Project type (sub category)
- Field type
- Area
- Contact details

Results list 139 | Map

Download as spreadsheet

28 matching projects are missing location information and cannot be shown on the map.



- Carbon Capture and Storage (Capture and onshore)
- Carbon Capture and Storage (Transportation and storage)
- Oil and Gas (Decommissioning), Oil and Gas (Development) or Oil and Gas (Discovery)
- Wind energy (Fixed bottom offshore wind)
- Wind energy (Floating offshore wind)
- Wind energy (Onshore wind)

Upcoming opportunities & Subscribe

North Sea Transition Authority

Upcoming tender

Give your feedback

Tender for project "Southwark Platform Decommissioning"

CALENERGY GAS (HOLDINGS)

About this tender

Function	Decommissioning
Estimated tender date	07 May 2026
Contract band	Less than £25 million

Description of work

The Southwark platform, Licence P1915, UKCS Quadrant 49/21c is a single Normally Unmanned Installation (NUI) installed in 2021 in 30m of water. It has a topside weighing 1,024 tonnes and a jacket weighing 1,329 tonnes which is tied to the seabed with four suction piles. The platform has two wells. The 24" Southwark Field Export Pipeline (PL5152) connects to the Saturn Banks Pipeline System (PL5079).
The decommissioning project is split into two distinct Phases.

Phase 1 is to plug and abandon the wells and achieve platform Hydrocarbon Free status, leaving it in Lighthouse Mode and prepared for later removal.

Phase 2 will be the removal of the platform and remaining subsea infrastructure with onshore environmental disposal or re-use and project close out.

Tender contact details

Adam King
Contracts and Procurement Manager
procurement@calenergyresources.com
02070361400

Project location

Field type	Gas
Area	Southern North Sea
Maximum water depth	30 metres
Licence blocks	49/21c

Subscribe to Energy Pathfinder

Subscribers will receive an email once a month showing new or updated Energy Pathfinder projects.

Subscribers may also receive emails from the North Sea Transition Authority with important information relating to Energy Pathfinder.

First name

Last name

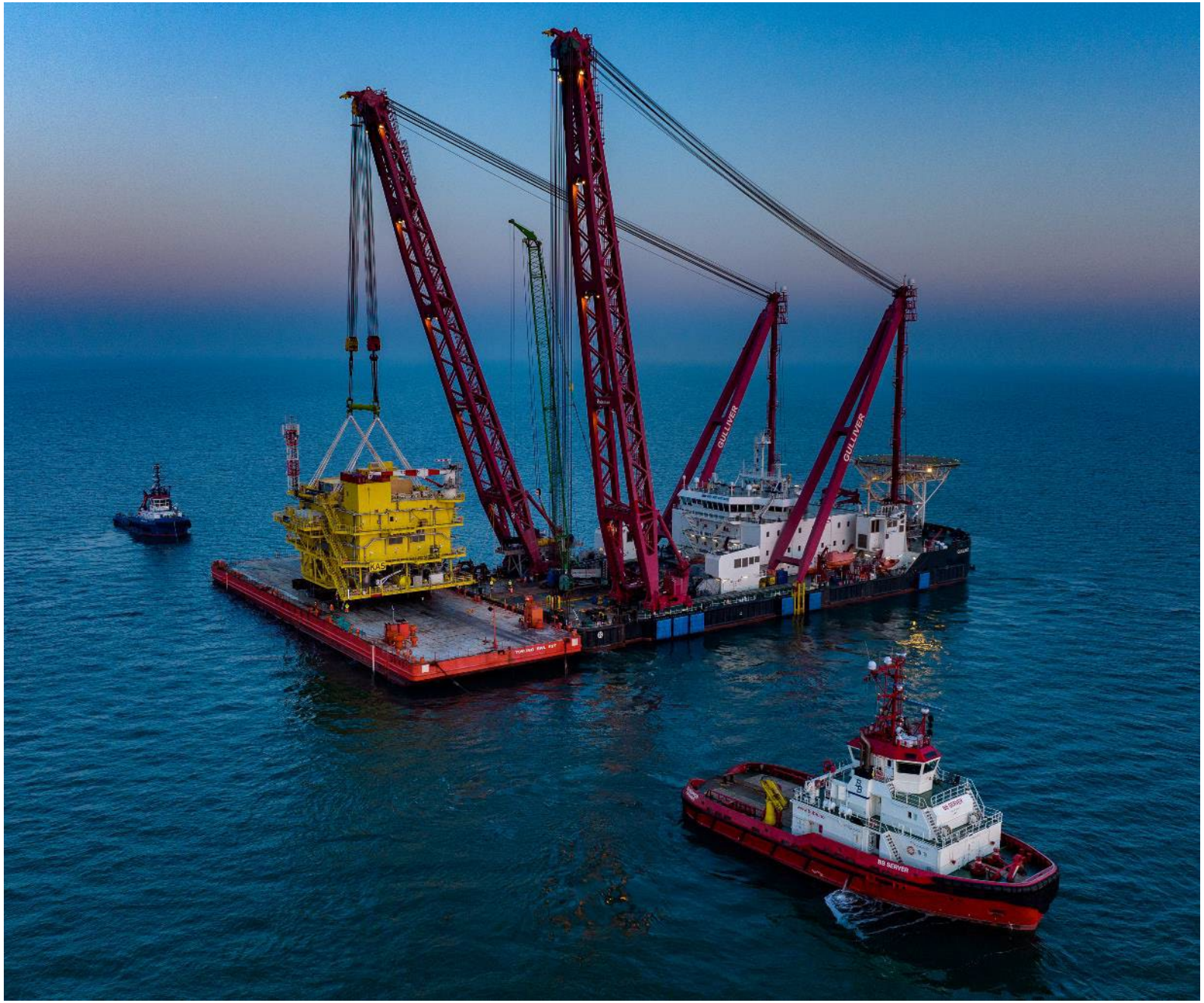
Email address

Relation to Energy Pathfinder

- ◯ Developer
- ◯ Operator
- ◯ Supply chain
- ◯ Other

Are you interested in being updated about all types of Energy Pathfinder projects?

- ◯ Yes
- ◯ No

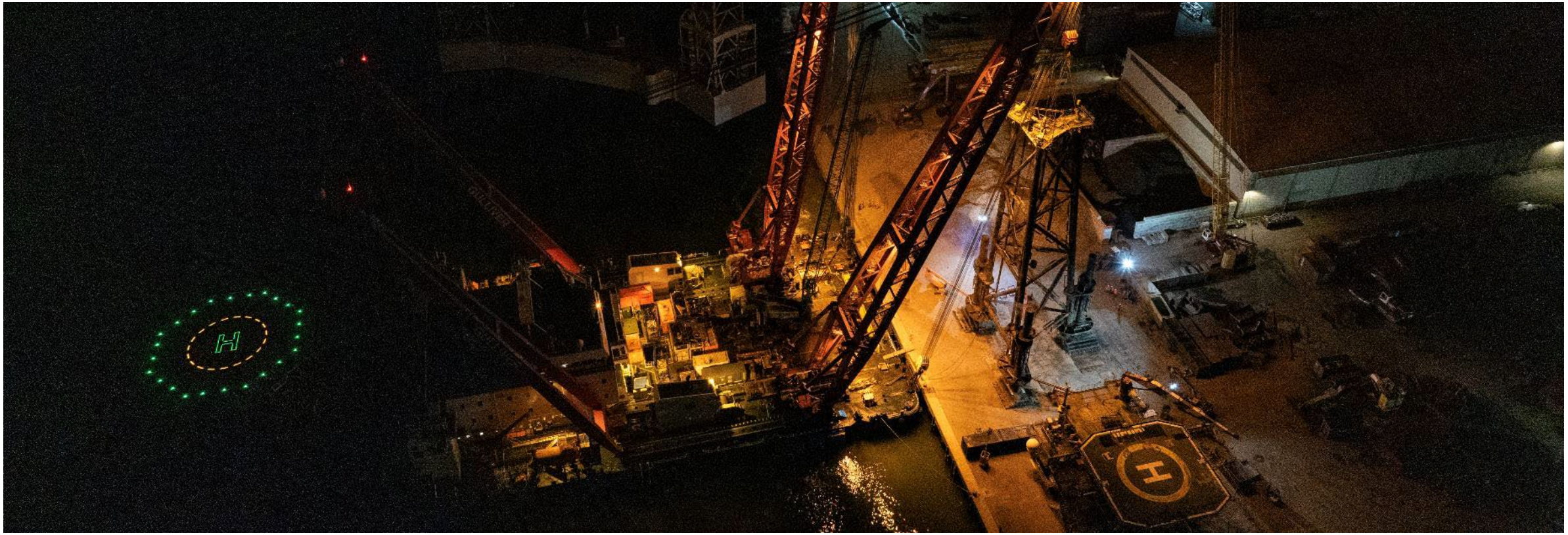


SCALDIS

LIFTING AT A HIGHER LEVEL

SNS 2026

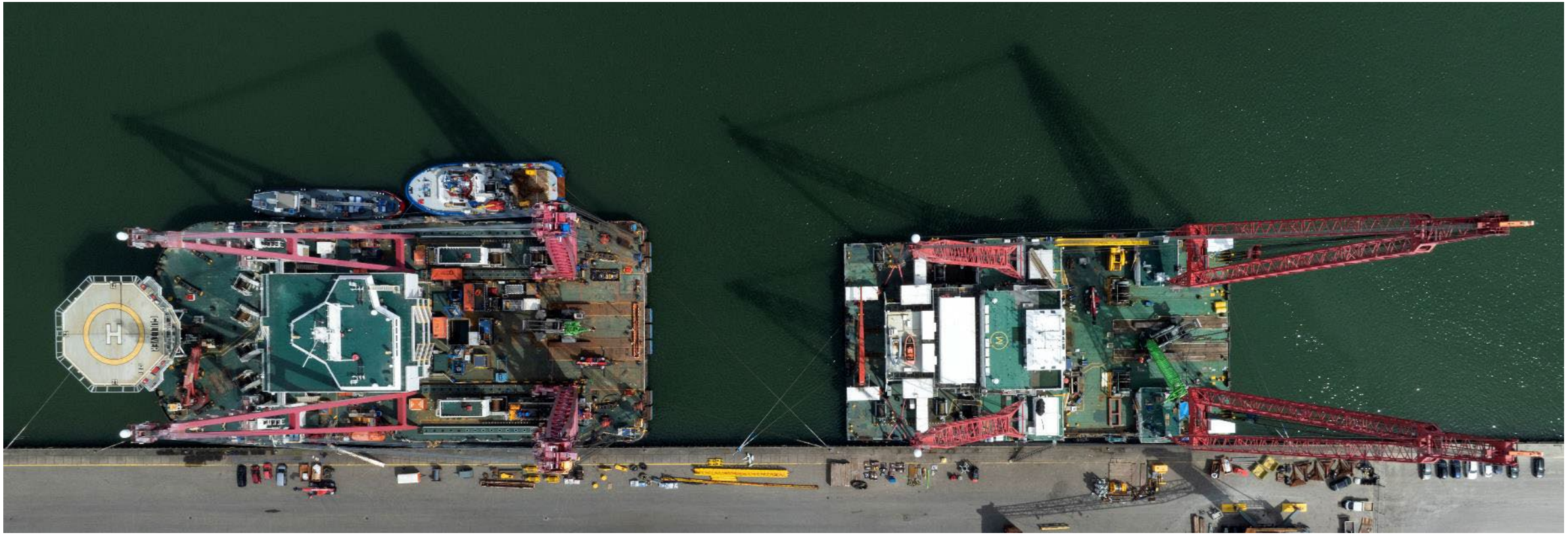
21 MAY 2026



01 SCALDIS

SCALDIS SALVAGE & MARINE CONTRACTORS

1. Operating two HLV's: Rambiz & Gulliver
2. 130 colleagues based in Antwerp
3. Strong focus on short communication lines with all stakeholders
4. Expert in EPRD and T&I projects



02 UK EPRD REFERENCE PROJECTS

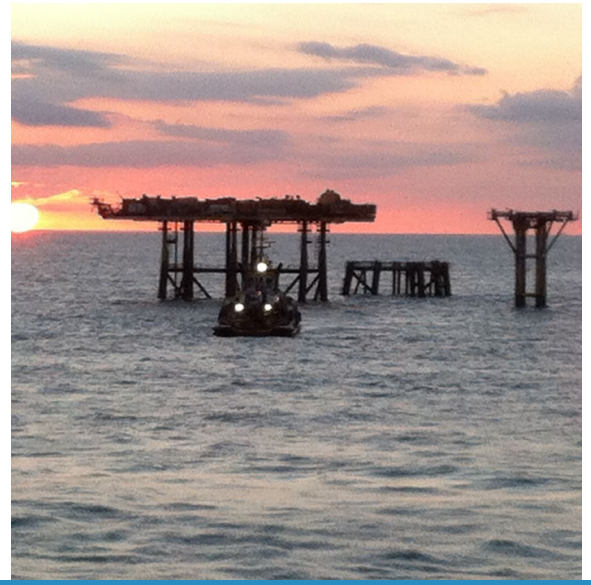
DECOMMISSIONING OF OFFSHORE STRUCTURES

EPRD Vulcan & Viking

Client Conoco Philips
Location UK
Year 2016-2020
HLV Rambiz & Gulliver

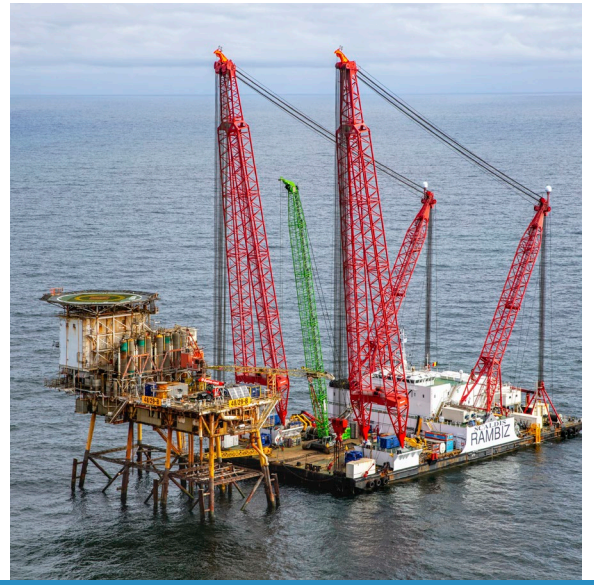
EPRD Thames

Client Perenco UK
Location UK
Year 2016
HLV Rambiz



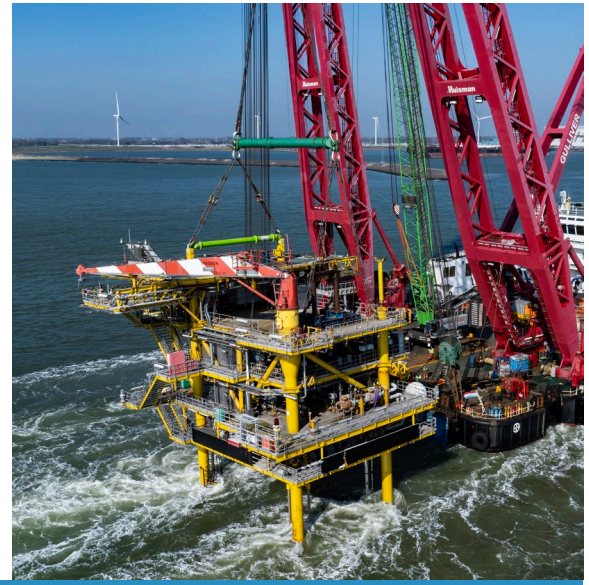
EPRD ENI Hewett

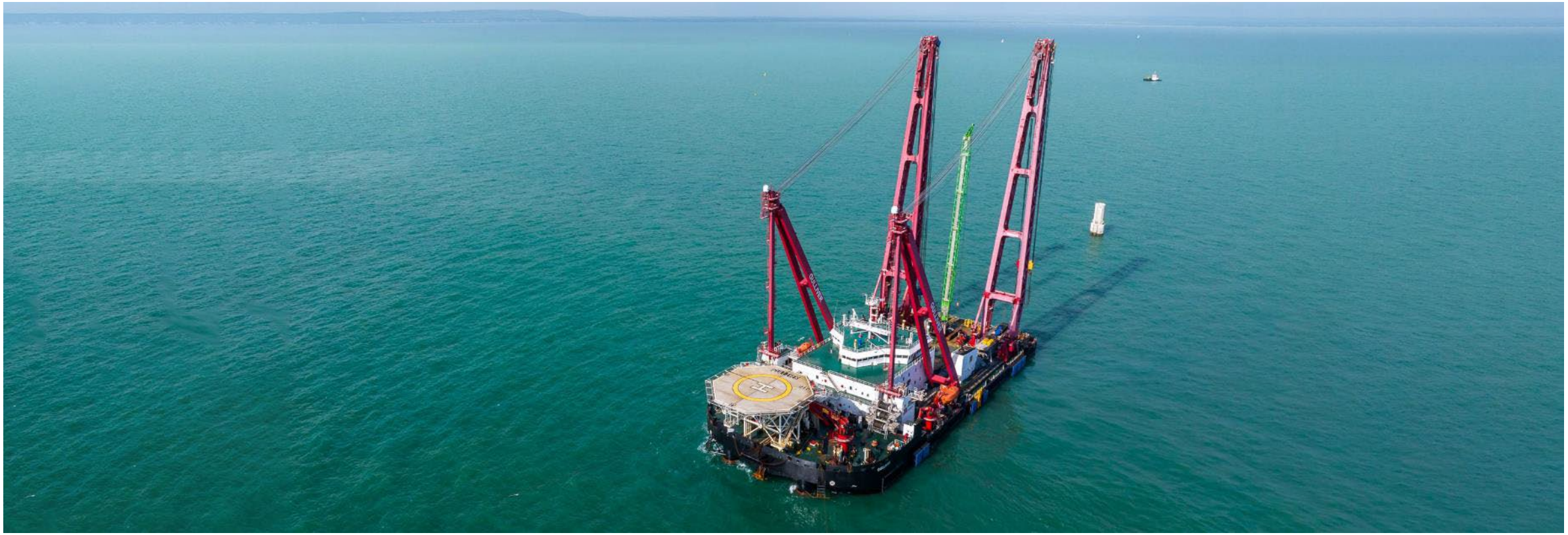
Client Eni UK
Location UK
Year 2024-2026
HLV Rambiz & Gulliver



EPRD Cavendish & Windermere

Client INEOS UK SNS
Location UK
Year 2023- 2024
HLV Gulliver



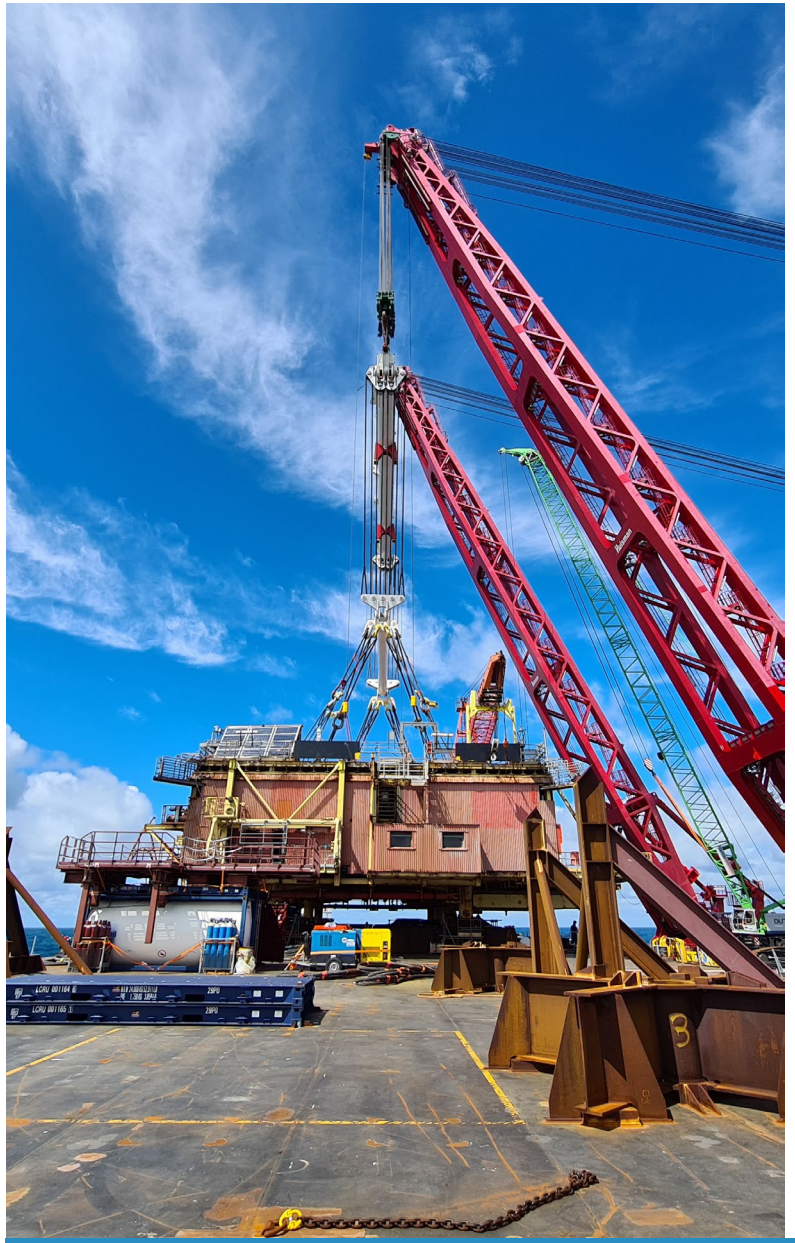


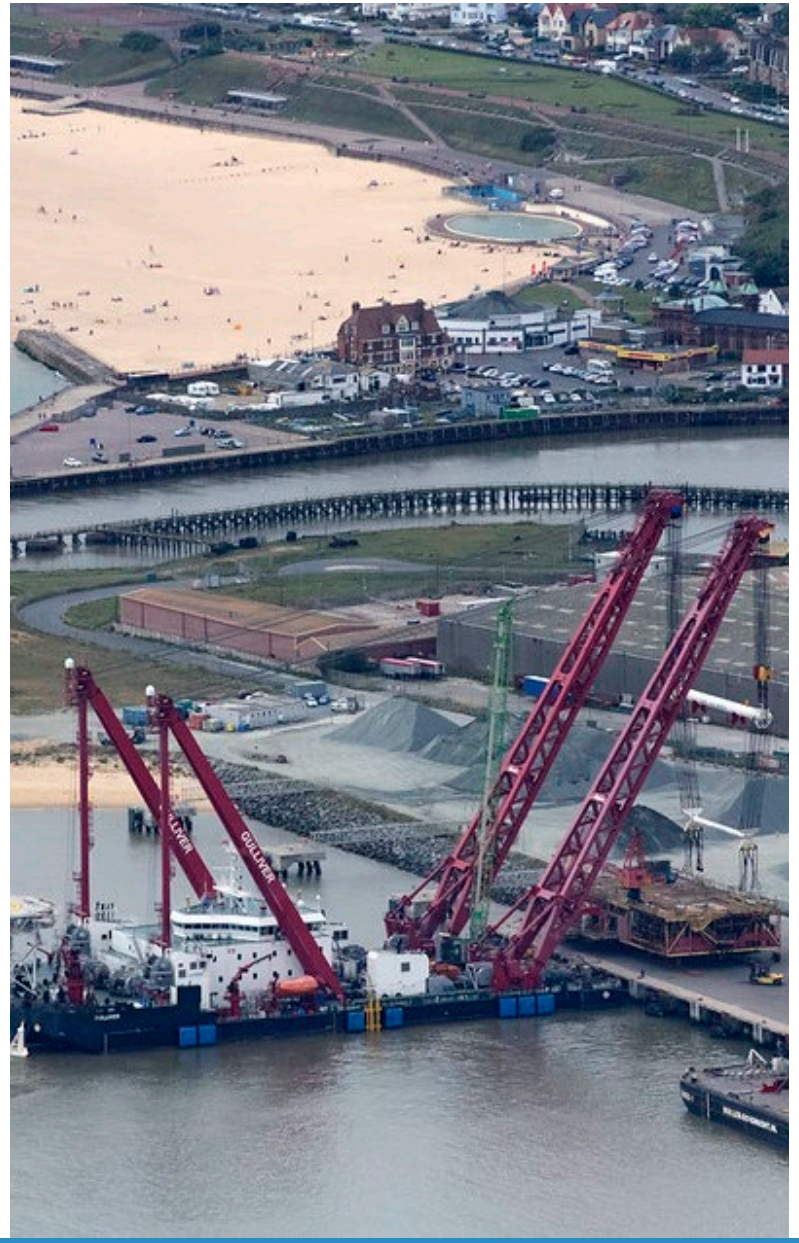
03 DISPOSAL

VULCAN & VIKING GREAT YARMOUTH

1. Removal of 10 platforms to Great Yarmouth from 2016-2020.
2. Mostly in hook transport and direct delivery to quay.
3. Disposal by Veolia-Peterson
4. Construction of extra support frames to balance CoG (2 platforms).
5. Inshore transport (SPMT) to disposal facility to clear quayside.

VULCAN & VIKING
GREAT YARMOUTH





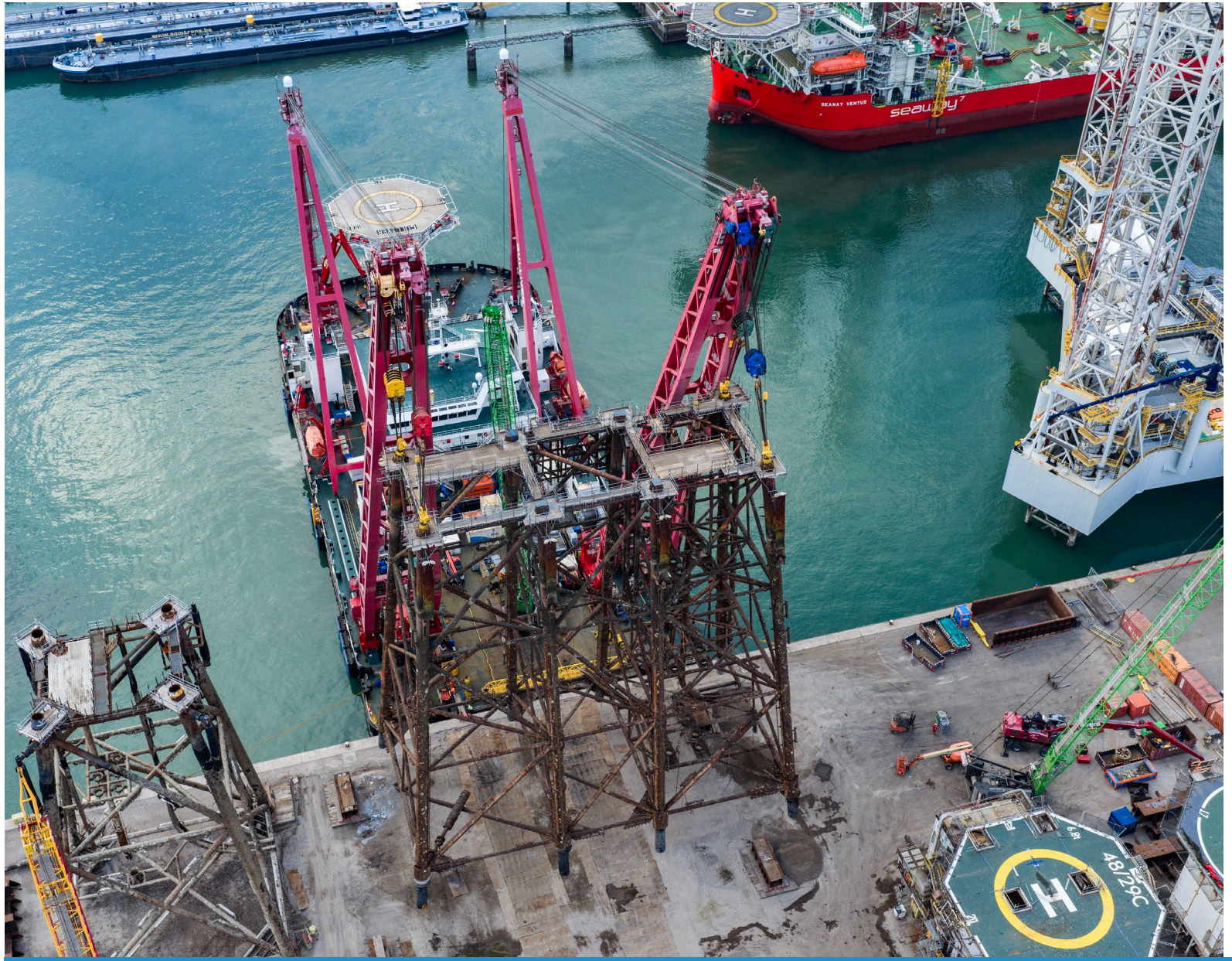
VULCAN BRAVO GREAT YARMOUTH

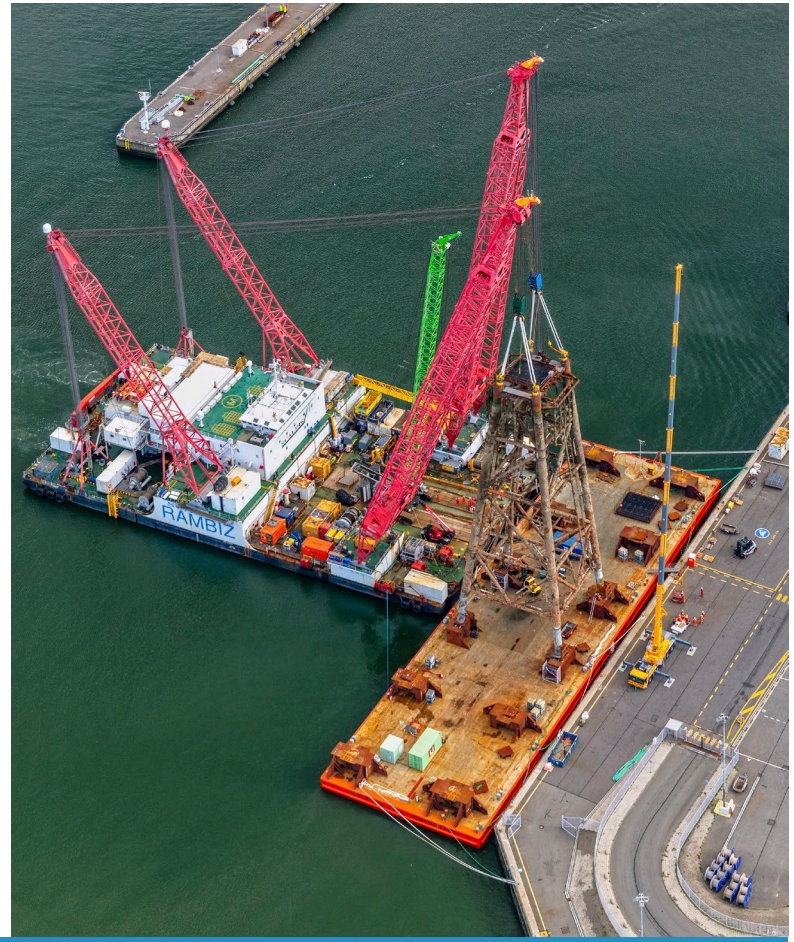
1. Lay-down offshore on barge.
2. Transport on barge to GY (synergies two similar TS's).
3. Lifting from barge on quayside by Gulliver.

ORWELL
GREAT YARMOUTH

1. Delivery of 3 subsea wellhead structures.
2. Disposal by Veolia-Peterson
3. Transport on deck (2x) and in hook (1x) of Gulliver.

ALTERNATIVES IN NL





SCALDIS

LIFTING AT A HIGHER LEVEL

Scaldis Salvage & Marine Contractors NV

North Trade Building
Noorderlaan 133, box 31
2030 Antwerpen

Tel: +32 3 541 69 55
mail@scaldis-smc.com

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Morning Break

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chpv · CLARKSONS · eastcoastenergy TRAINING ACADEMY · eni ccus holding · GENERATE Unlimited opportunities in the East of England · interconnector fluxys

LYGG · nationalgrid · national gas · North Sea Transition Authority · OEG · OPITO

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