A photograph of several offshore oil rigs in the ocean at sunset. The sky is a mix of blue, orange, and yellow, with sunbeams breaking through the clouds. The rigs are silhouetted against the horizon.

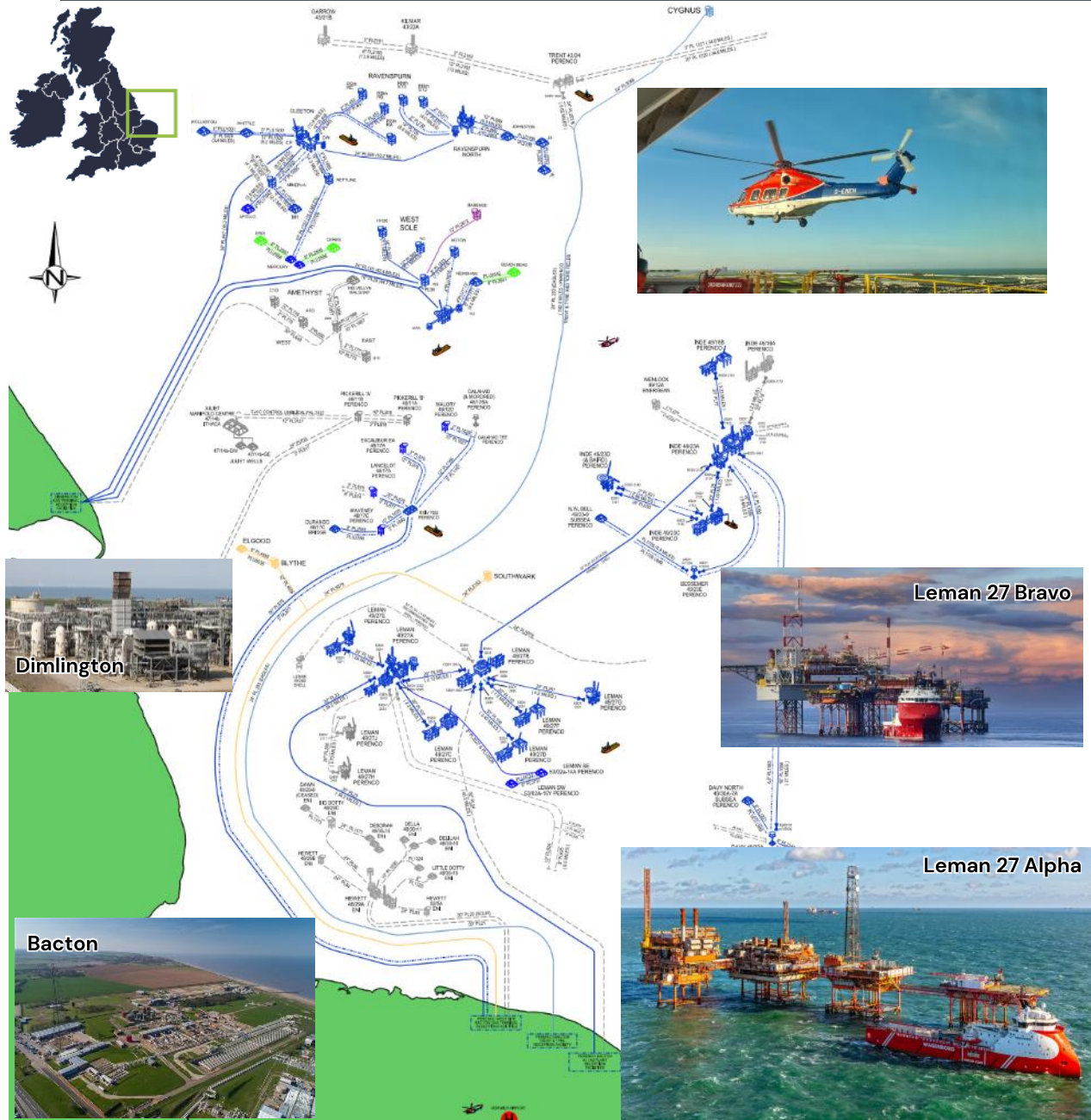
EEEEGR Conference, SNS 2026 The Next 25 Years

A Little Bit of Science & A Whole Lot of Growth Potential

Jo White, Geoscientist

General Manager, Perenco UK Limited

Wed 20th May 2026



Established Presence

- Operating in the UK Since 2003
- Operations Head Office Norwich (200 People)



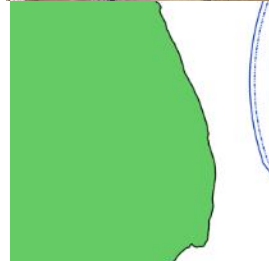
Highly Skilled Workforce

- Around 1000 direct workforce in the UK Operation
- Thousands more contributors in the extensive supply chain
- Marine Base in Great Yarmouth
- 2 W2W Vessels, 2 PSVs, 1 MSV plus EERV fleet
- Aviation base at Norwich Airport with 4 Helicopters



Significant infrastructure

- 45 Offshore Platforms
- 155 active producing gas wells
- 2000km of interconnecting pipe
- 2 Onshore gas terminals feeding National Grid
- Processes and transmits 15% of UK gas supply

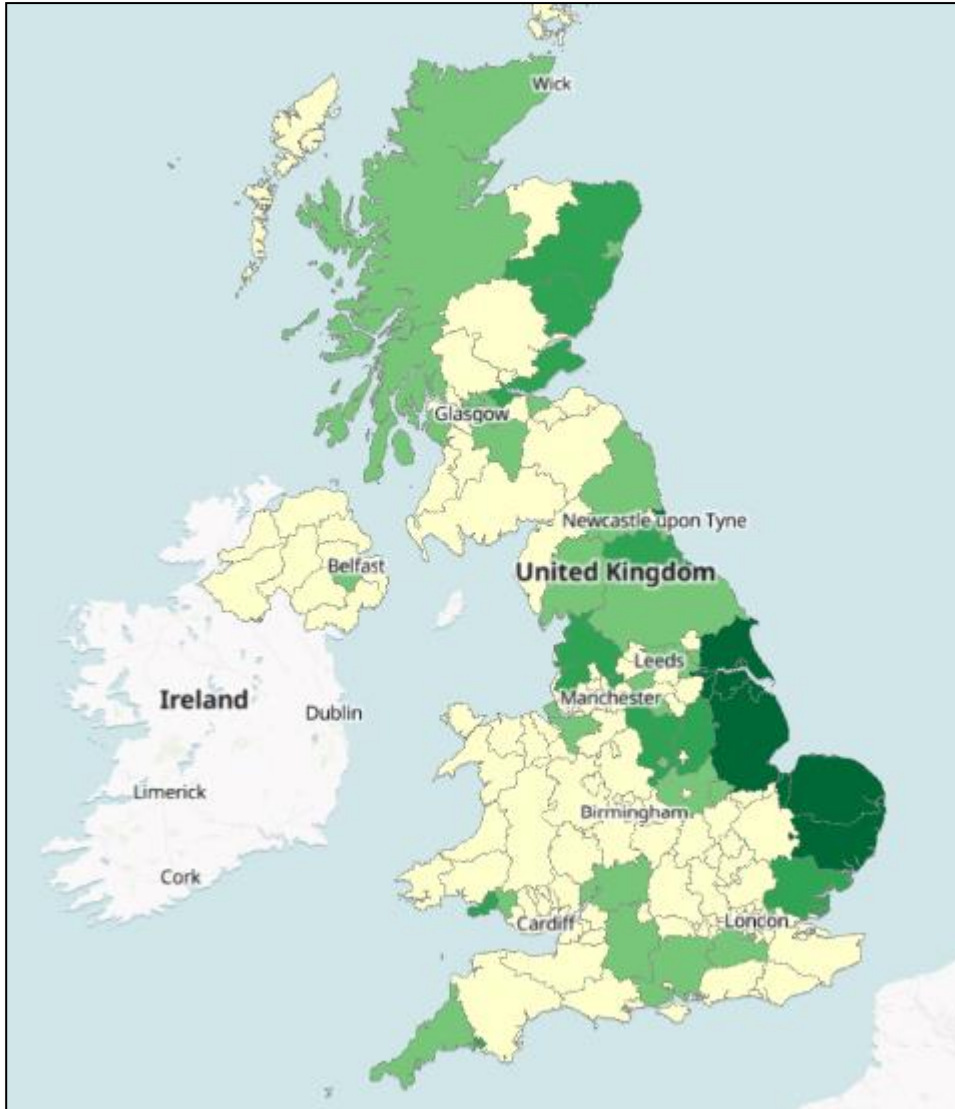


Perenco's Bacton Terminal – Viewed from South





Heat map of Perenco employee home postcodes:



Oil & gas workers come from constituencies all over the UK:

~ 80,000 in greater Aberdeen

~ 60,000 in East of England

- Newcastle / Tyne & Wear
- Middlesborough / Teeside
- Hull / Humberside
- Great Yarmouth / Norfolk
- Lowestoft / Suffolk

Offshore workers

- On 3 manned platforms and 3 boats
- Typically, on 14-day shifts
- Well-paid, highly skilled jobs



DECLINE



TRANSITION



COSTS



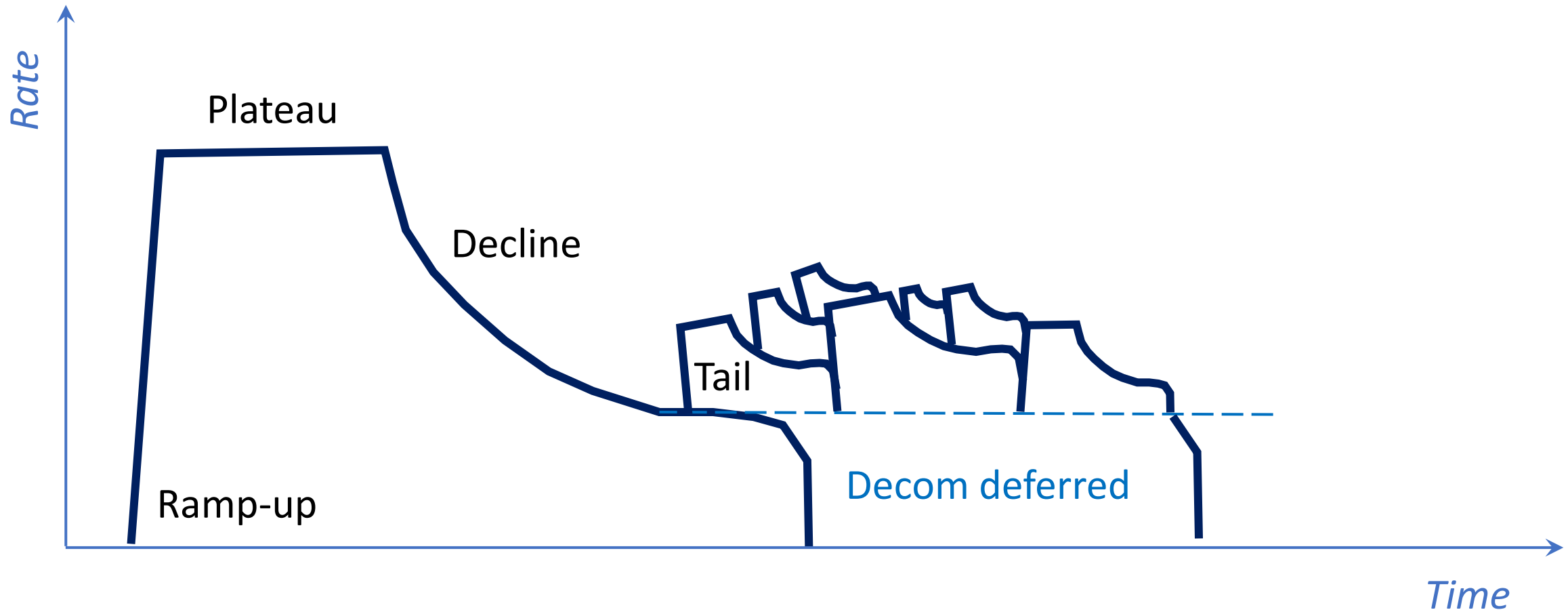
What happens when you drill a well into a gas field?
i.e. you allow the gas in a pressurized container to escape?



Specifically, what is the rate of gas that comes out as a
function of time?

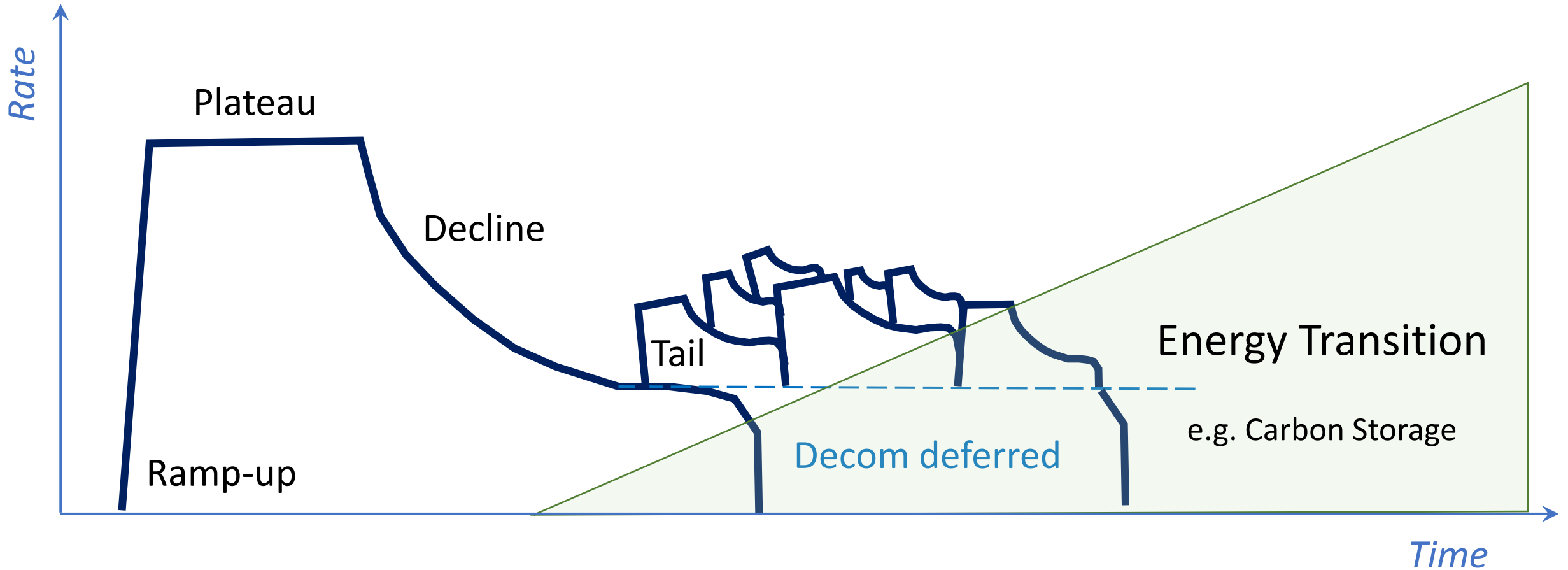


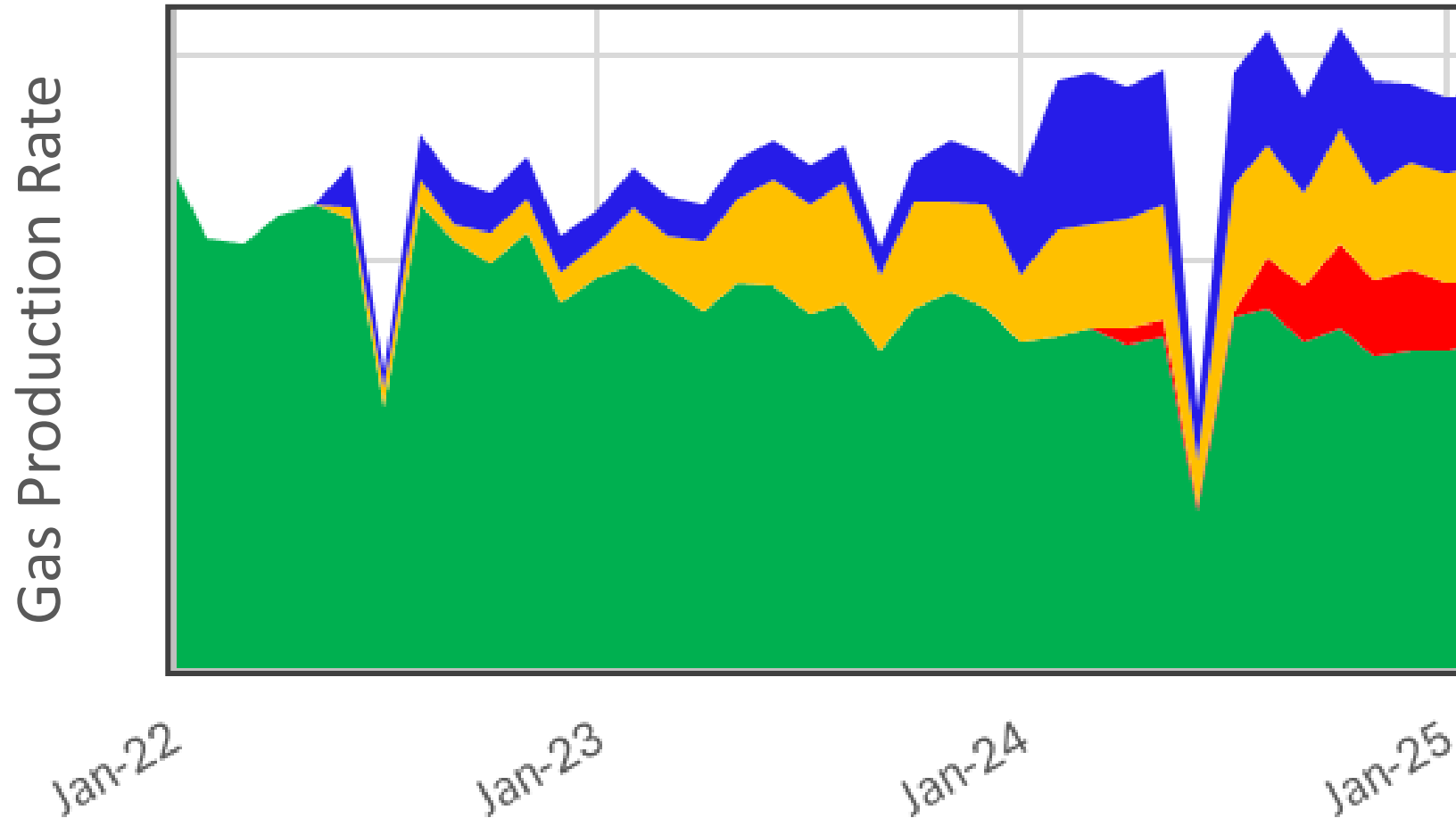
Fighting the decline: Stacking more boots / Drilling more wells



“In practice, decline is not as much to do with how much is left, as it is about how rapidly new investment can be delivered.”

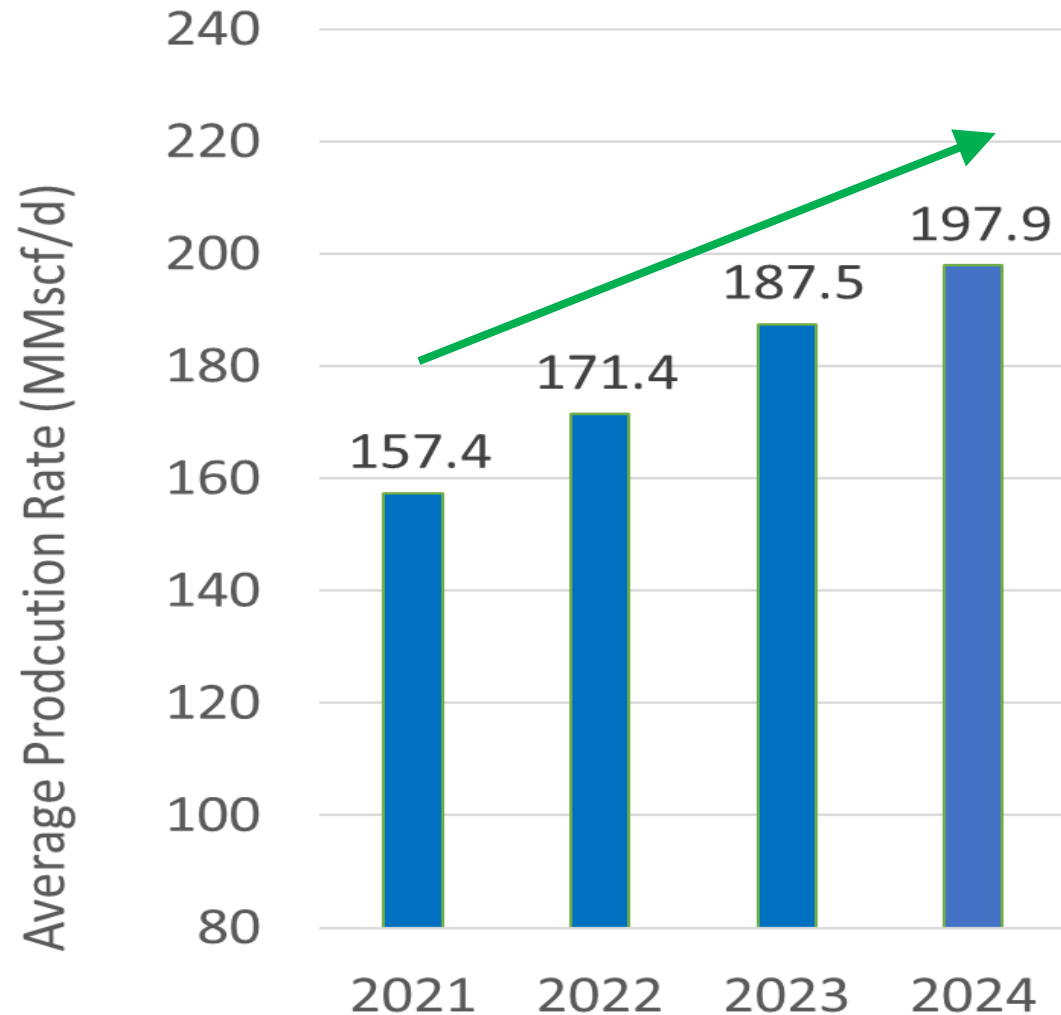
Decades of overlap between gas and new technologies







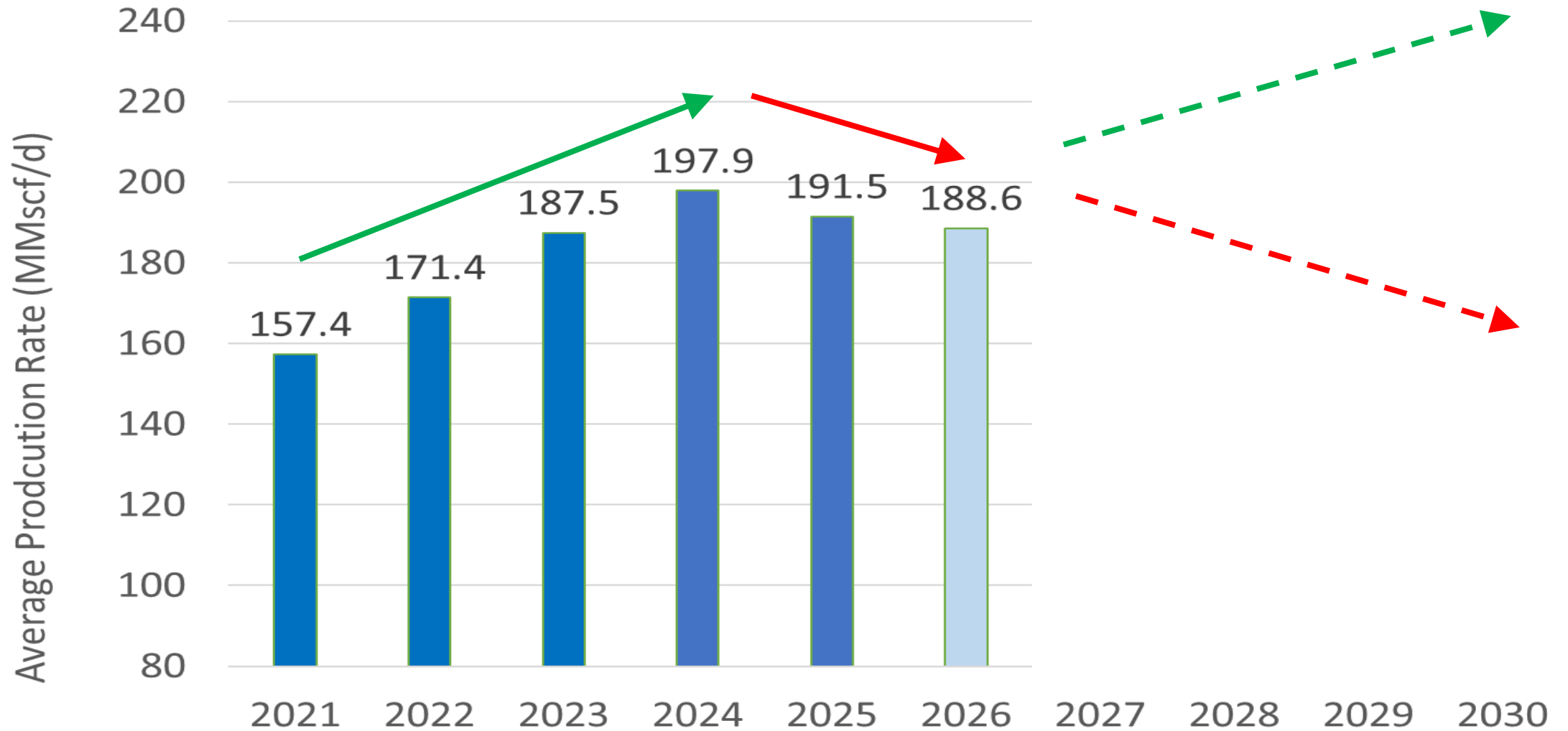
Perenco SNS Production - Annual Gas Sales



During the first 4 years of this decade, Perenco successfully increased its annual gas production from the Southern North Sea by around 10%, year on year

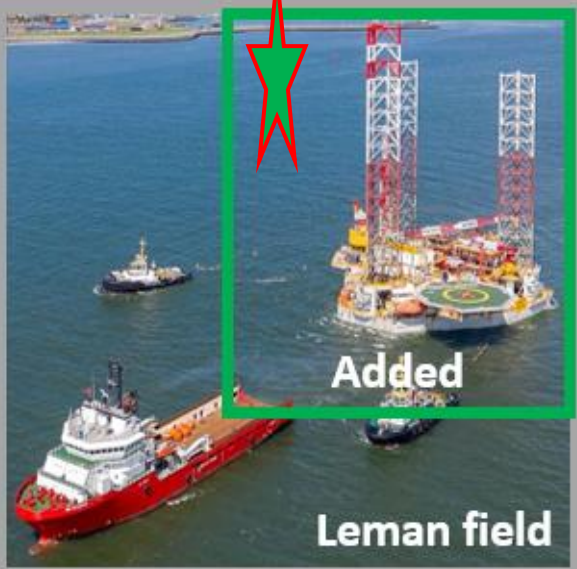


Perenco SNS Production - Annual Gas Sales





Southern Hub Asset Rationalisation Project (SHARP)

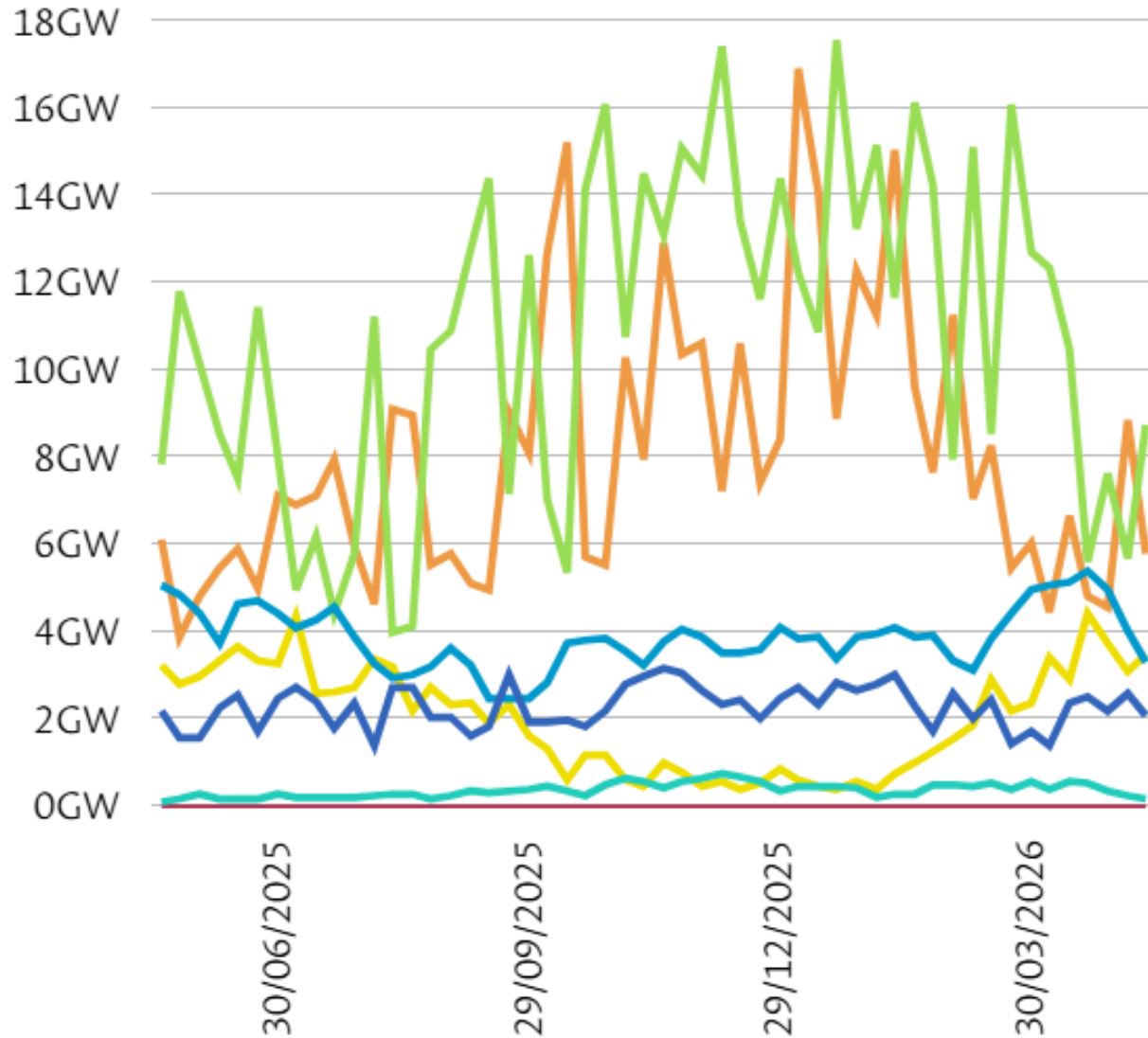


Davy Simplification – Lights on and Nav aids Working

P E R E N C O



UK National Electricity Grid: Power Generation by Source



| | | |
|---------------|---------|-------|
| Coal | 0.00GW | 0.0% |
| Gas | 8.15GW | 26.5% |
| Solar | 2.05GW | 6.7% |
| Wind | 10.88GW | 35.4% |
| Hydroelectric | 0.41GW | 1.4% |
| Nuclear | 3.91GW | 12.7% |
| Biomass | 2.32GW | 7.6% |

Daily data shown for past 12 months

Source: <https://grid.iamkate.com/>
 Contains BMRS data © Elexon Limited copyright
 and database right 2026

Continuing UK Demand for Natural Gas

Perenco has a bright future because natural gas will remain in demand from:

- Heating buildings
 - 24 million domestic gas boilers
 - Schools, hospitals
 - Warehouses, offices, government buildings
- Electricity generation
 - Around 33% of the national electricity grid
 - Baseload when the wind isn't blowing
- Fertiliser production
- Chemicals industry
- Engineering and construction
- Paper and printing
- Iron and steel
- Textiles and leather





Ensuring an Orderly Transition

You don't tell the incoming runner to stop running until the outgoing runner is up to full speed.

While we still use natural gas as a country, we should still produce at least what we need from local supplies, rather than increasing our dependence on imported supplies.

Energy Security = National Security



Bacton Future

Integrated Energy:

Continuing homegrown gas

Carbon Capture & Storage

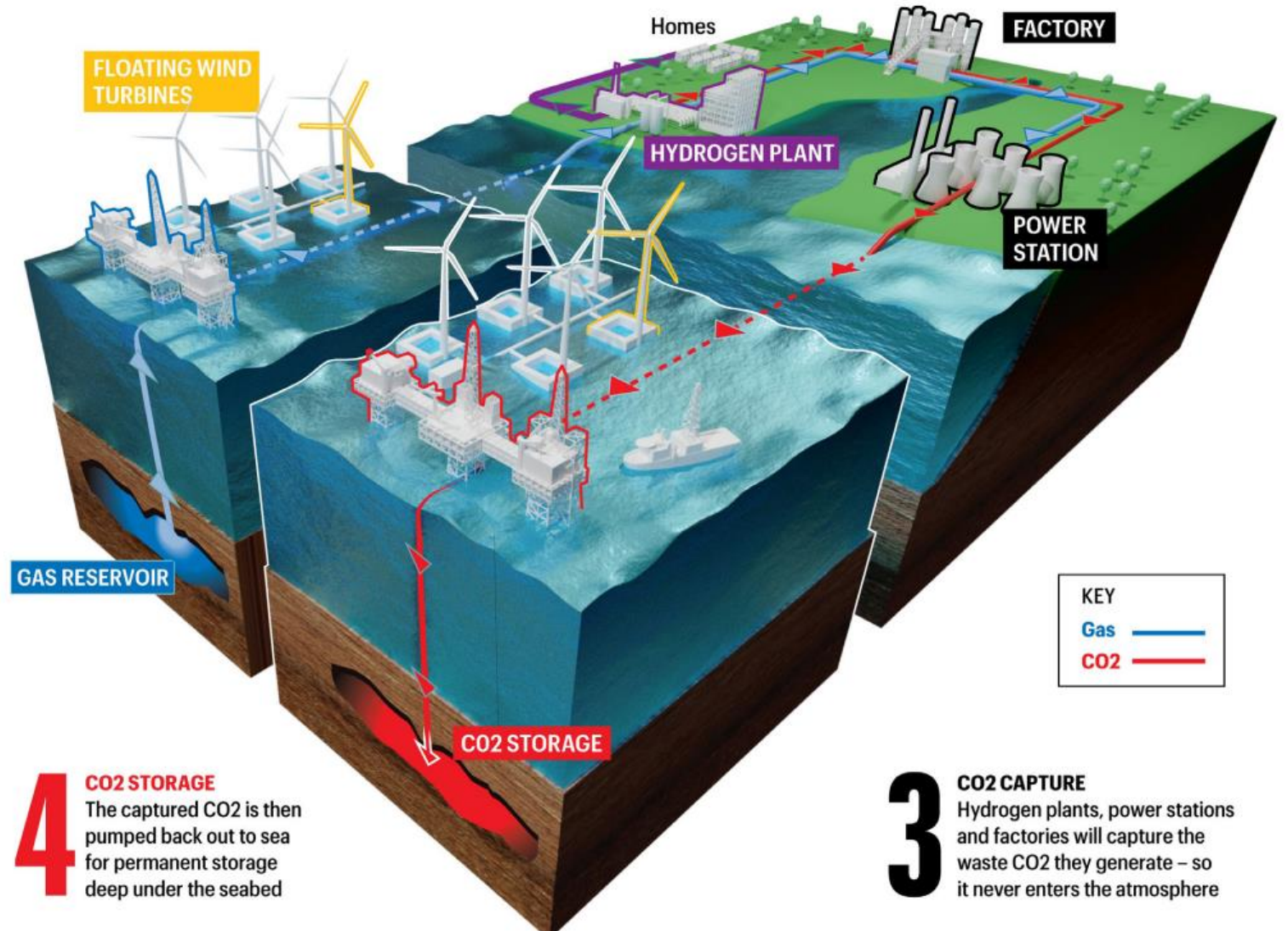
Hydrogen Hub

Sustaining Skills and Jobs:

Now and future

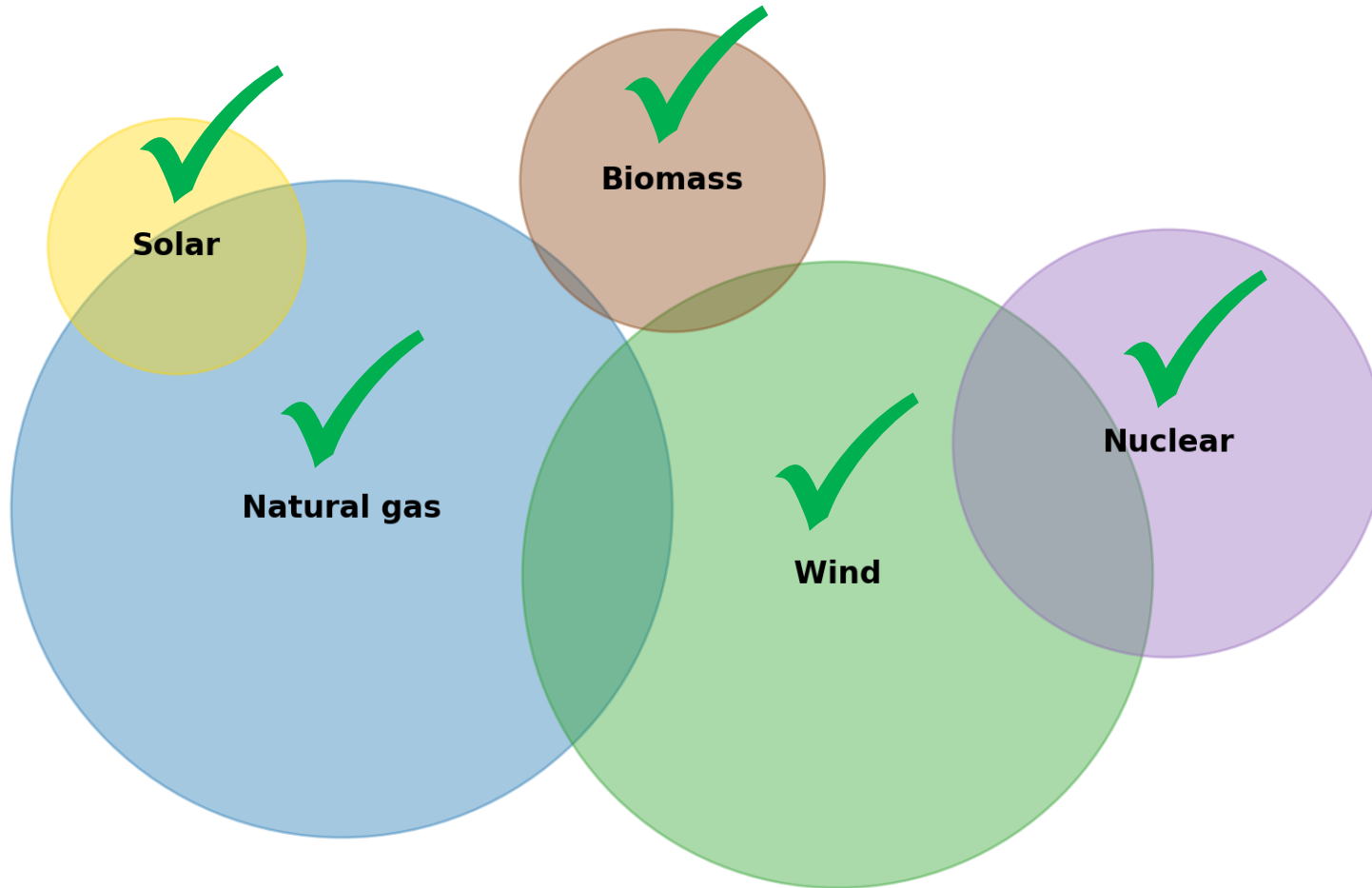
1 ELECTRIFICATION
Floating windfarms will power the rigs used to extract oil and gas and bury CO₂

2 HYDROGEN PRODUCTION
Natural gas is pumped ashore and broken down into hydrogen, for heating homes or powering vehicles, plus waste CO₂



4 CO₂ STORAGE
The captured CO₂ is then pumped back out to sea for permanent storage deep under the seabed

3 CO₂ CAPTURE
Hydrogen plants, power stations and factories will capture the waste CO₂ they generate – so it never enters the atmosphere



Key points

- 1) Government policy should support domestic provision of all energy sources that the country uses, keeping control of supplies.
- 2) If wanting to drive a transition towards lower carbon alternatives, focus on changing future demand, not restricting current supply.

Comparing apples with apples

Which apple would you choose to buy?



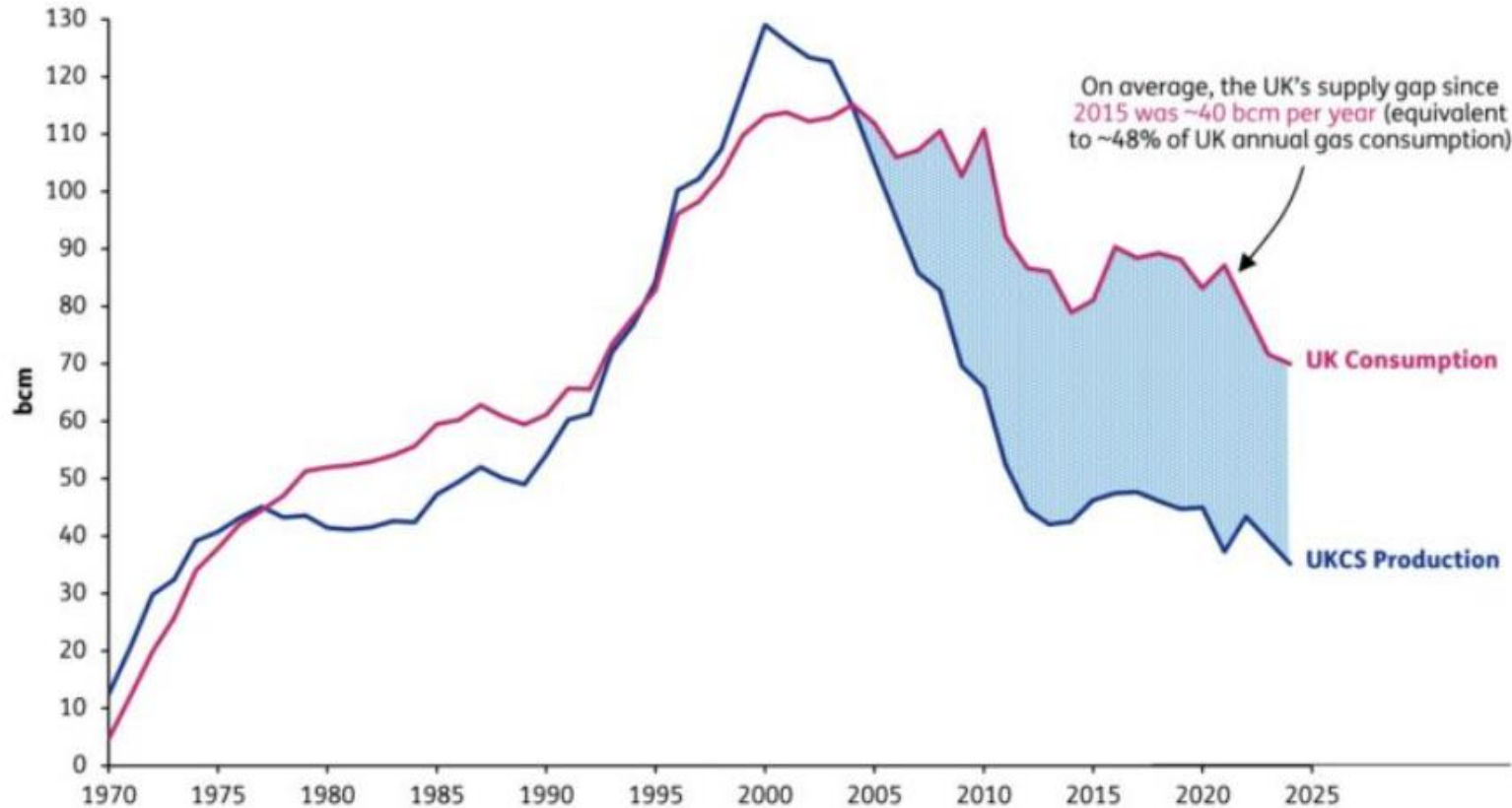
35p



35p

Locally-sourced supplies are better for the local economy and better for the global environment. Imports support other countries' economies; refrigerated shipping has higher environmental footprint. The same is true for home-produced natural gas, compared to imported LNG. The UK is perfectly capable of providing for its own gas demand from North Sea resources, which remain plentiful.

UKCS natural gas production and UK gas consumption, 1970-2024, bcm





UK gas production from the North Sea continues to decline sharply, creating a widening supply gap that has already averaged around 40 bcm per year since 2015. Despite long-term decarbonisation goals, UK gas demand remains resilient across heating, power generation and industry, and is expected to exceed 20 bcm even in 2050. Slower-than-planned renewable deployment, surging electricity demand from transport, [...]

Key points:

- 1) About half of the UK demand for gas is currently supplied by UK production. The blue-shaded area is the amount we import.
- 2) Gas production since 2012 has been roughly flat, arresting the dramatic decline of 2000-2012.

UK Gas : Supply

How does the UK get its gas?

-  Pipeline
-  Gas Field
-  Liquefied Natural Gas (LNG) Terminal

74bn
cubic metres

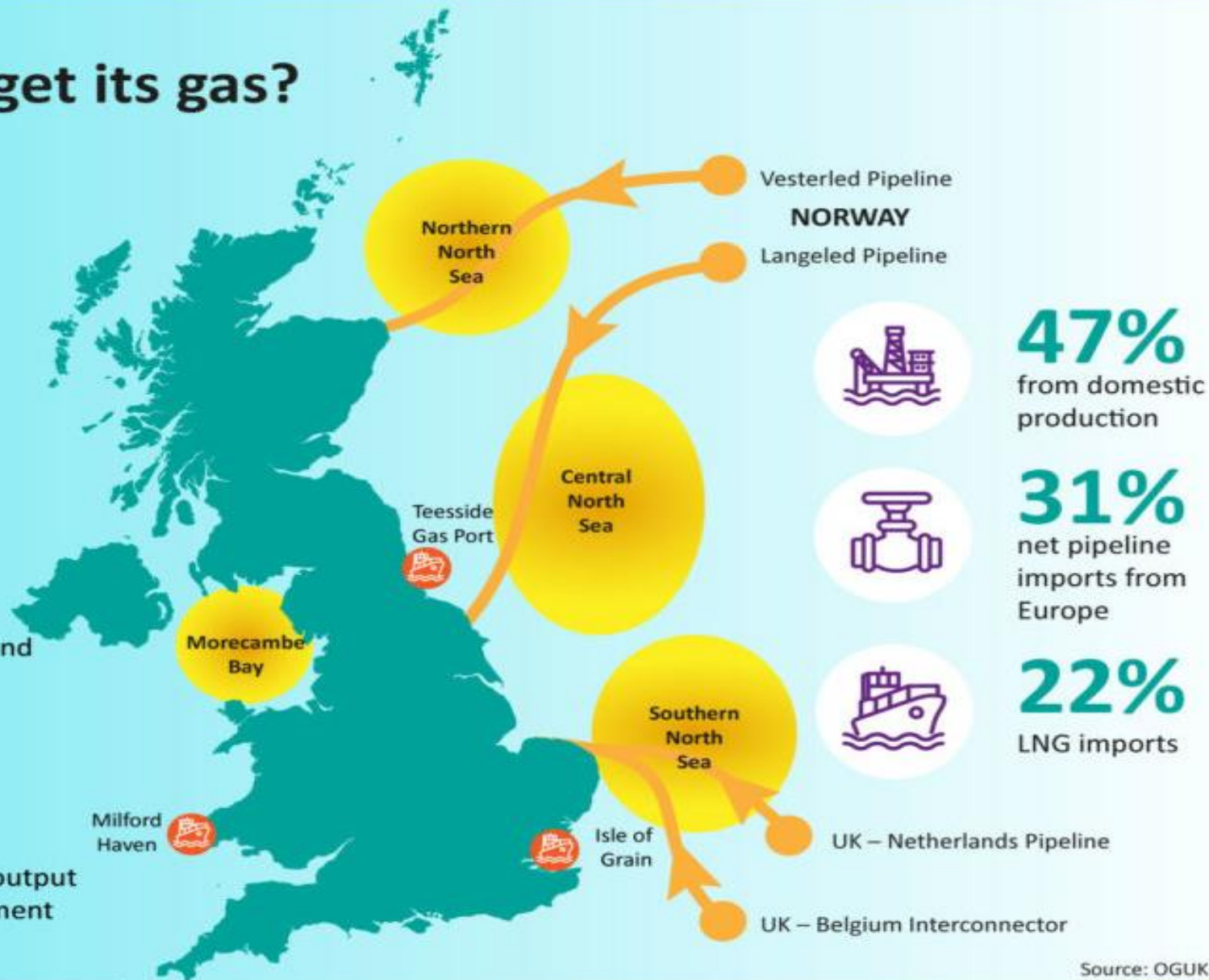
UK annual gas demand

1,100
cubic metres/yr

Average gas used
by each UK citizen

75%
decline by 2030

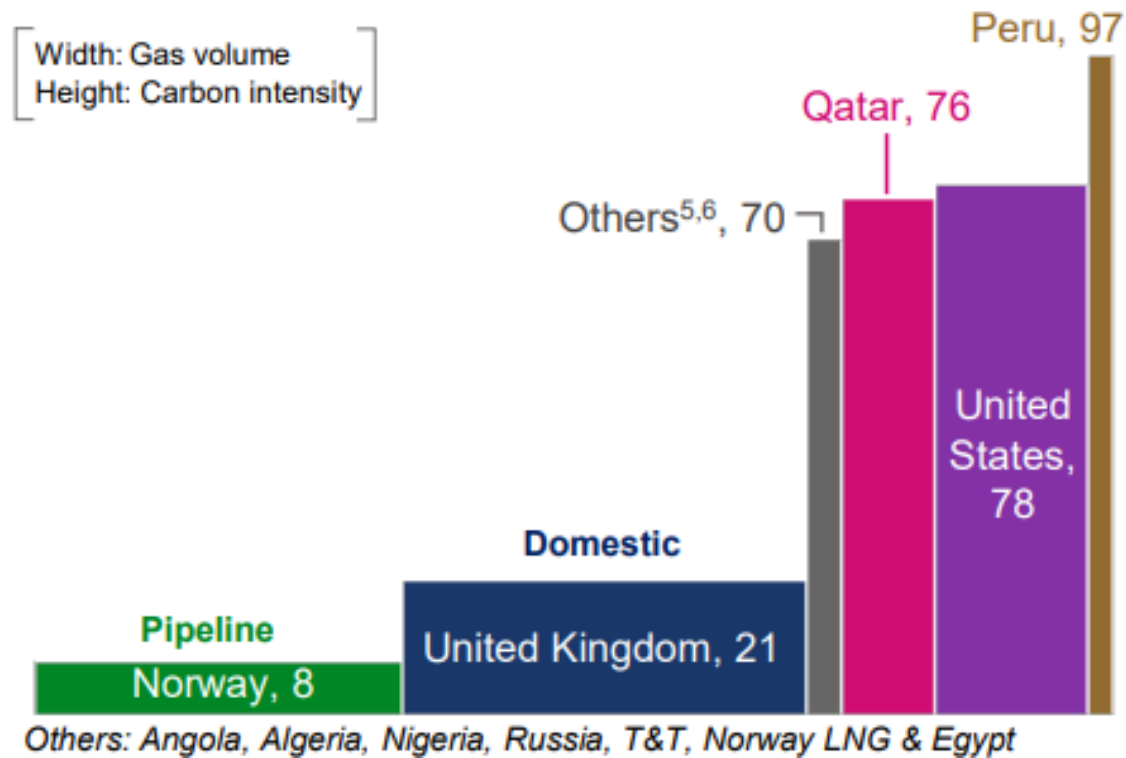
Decrease in UK gas output
without new investment



NSTA analysis (published July 2023) comparing the carbon intensity of producing UKCS gas with imported LNG



2022 carbon intensity (kgCO₂/boe) by gas volume and by country

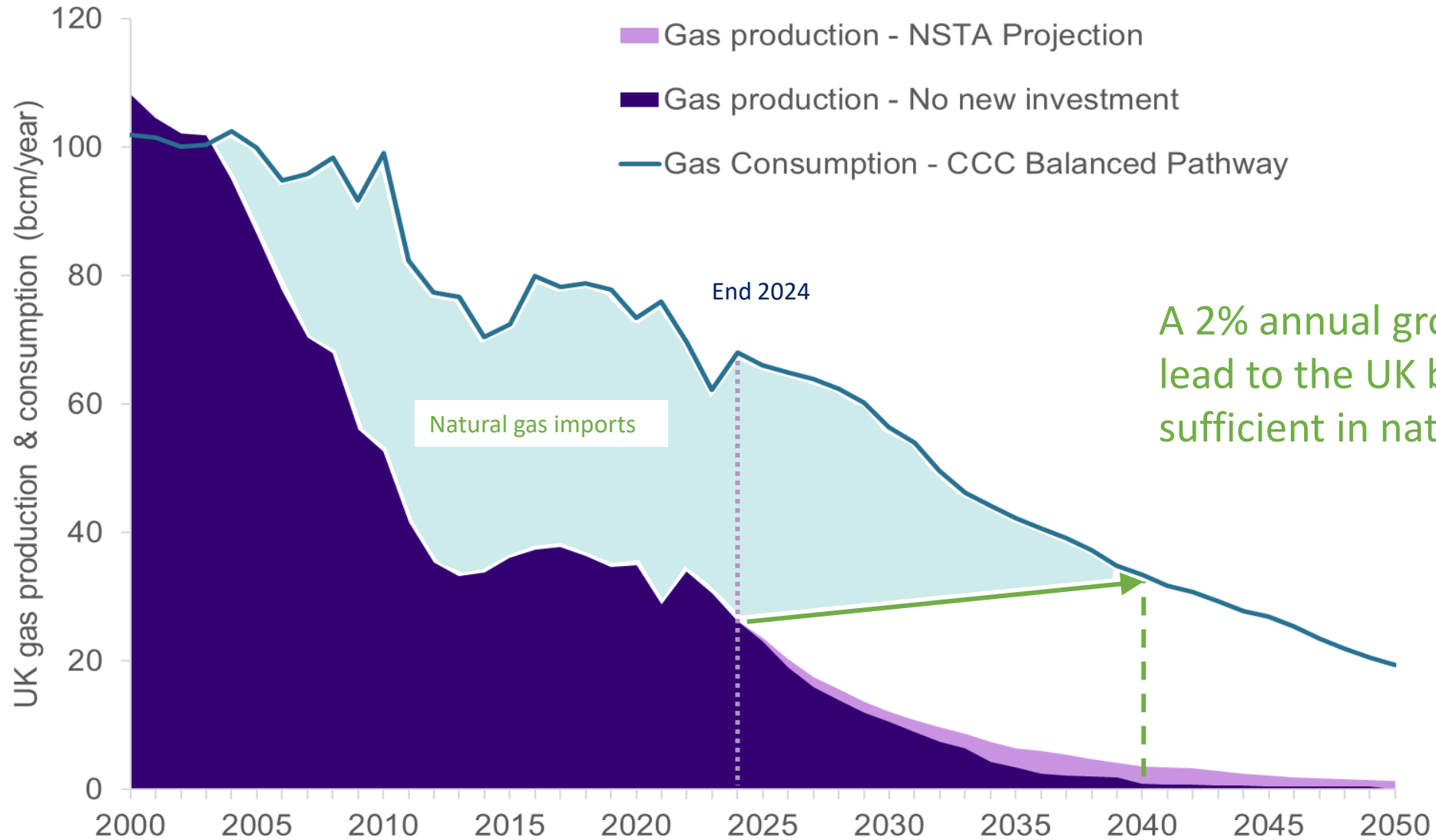


Imported LNG has an average carbon intensity of 79 kgCO₂/boe (2022 data)

Perenco's gas production from UK SNS has an average carbon intensity of 13 kgCO₂/boe (2024 data)

Newer UK gas fields have carbon intensity below 10 kgCO₂/boe

UK Supply and Demand for Natural Gas





DECLINE

Grow UK gas production, ...



TRANSITION

Reduce our carbon footprint, ...



COSTS

Sustain the UK economy



A BRIGHT FUTURE FOR THE NORTH SEA WORKFORCE