



THE VOICE
OF THE ENERGY
SUPPLY CHAIN



UK AND NORTH SEA OVERVIEW OF ACTIVITY

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THE VOICE
OF THE ENERGY
SUPPLY CHAIN



Top 7 globally
900 members



Founded in UK in 1943
Energy-agnostic since 1981
Global membership since 2017



Energy supply chain focus
UK → Global → 5 hubs
→ **6th Europe hub in 2024**



DataStream

US\$13.5trn projects



AssetMap

45,000 assets



SupplyMap

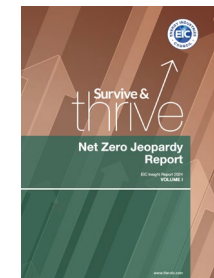
6,500 suppliers

Pavilions



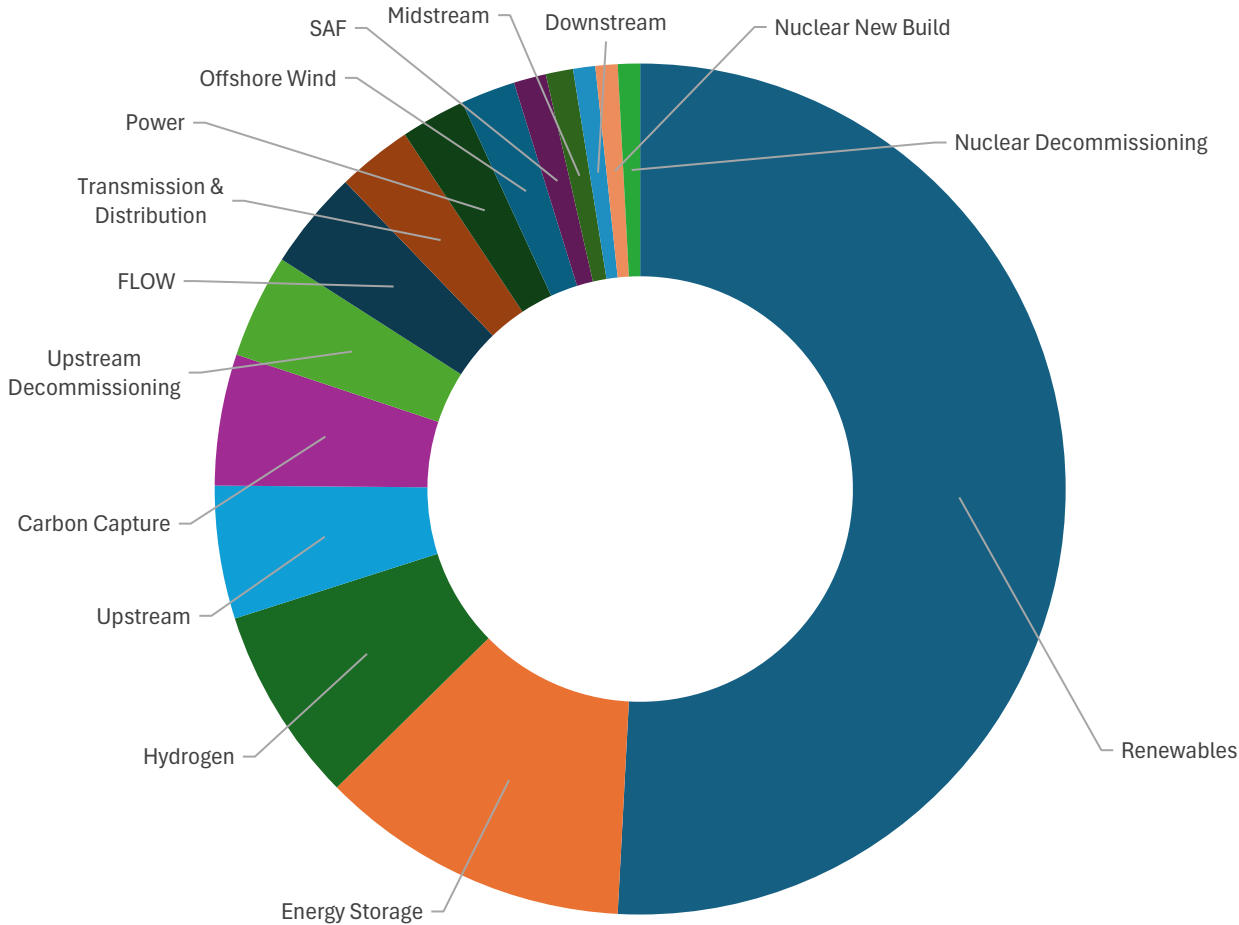
LIVE e-events

130 events p.a.
Energy Exports Conference

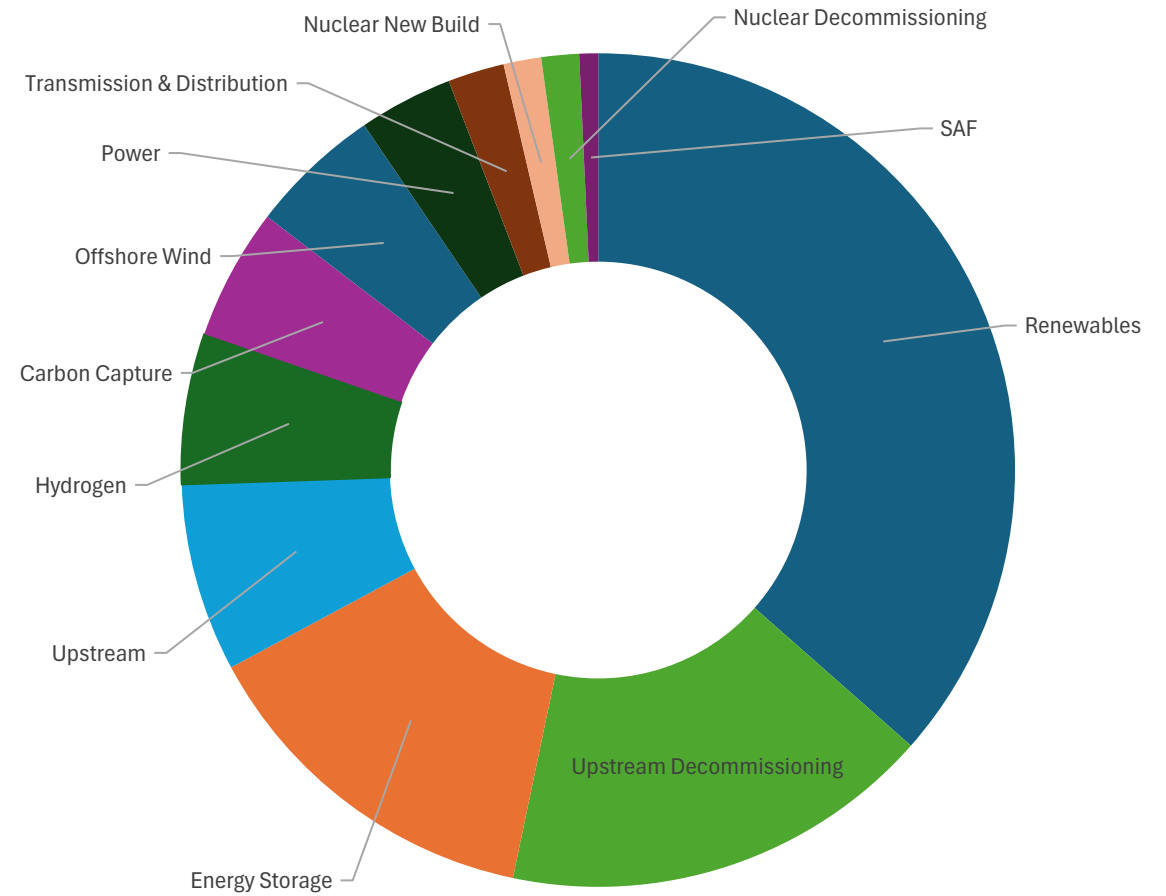


UK AND EAST ANGLIA PROJECT OVERVIEW

Number of UK projects currently under development

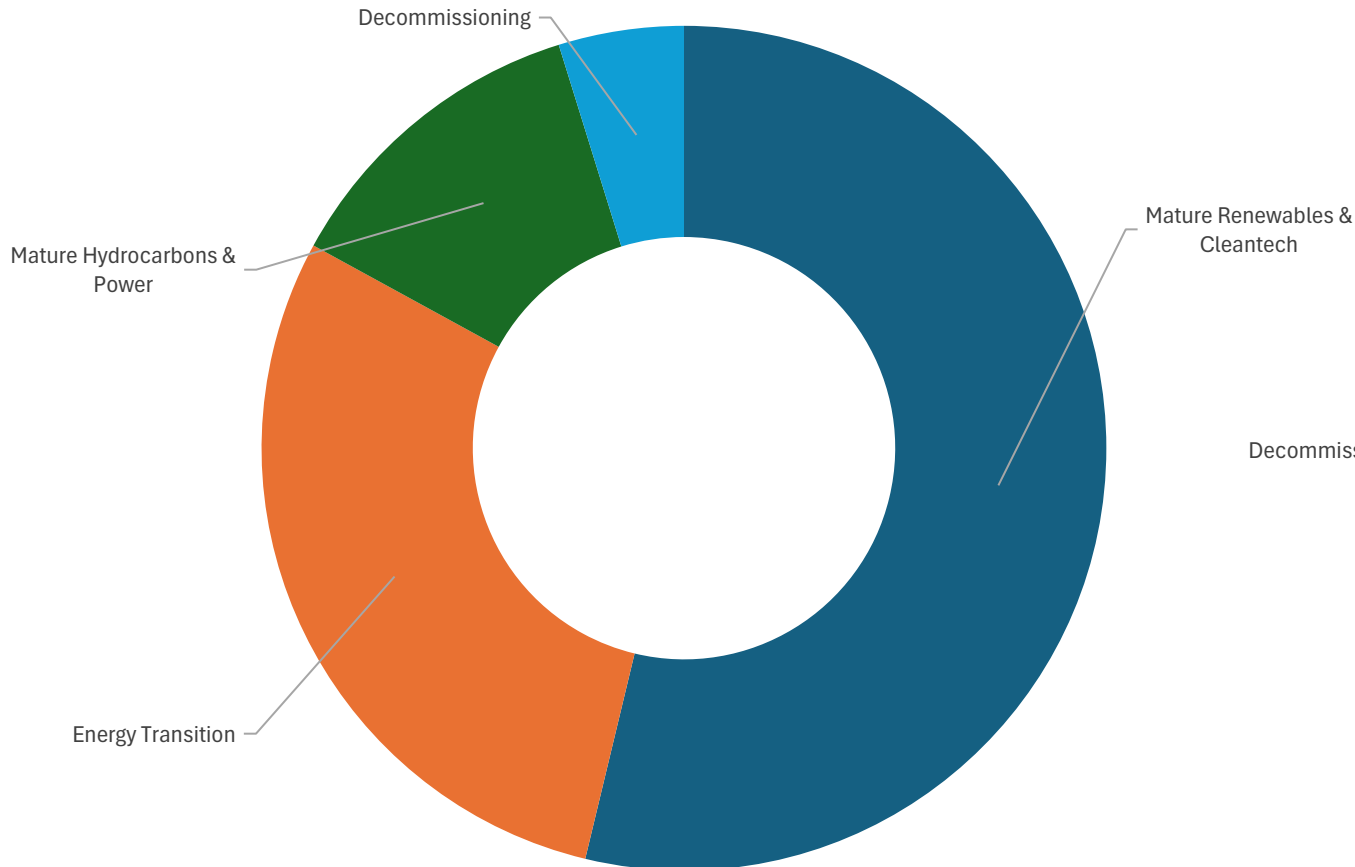


Number of projects in East Anglia currently under development

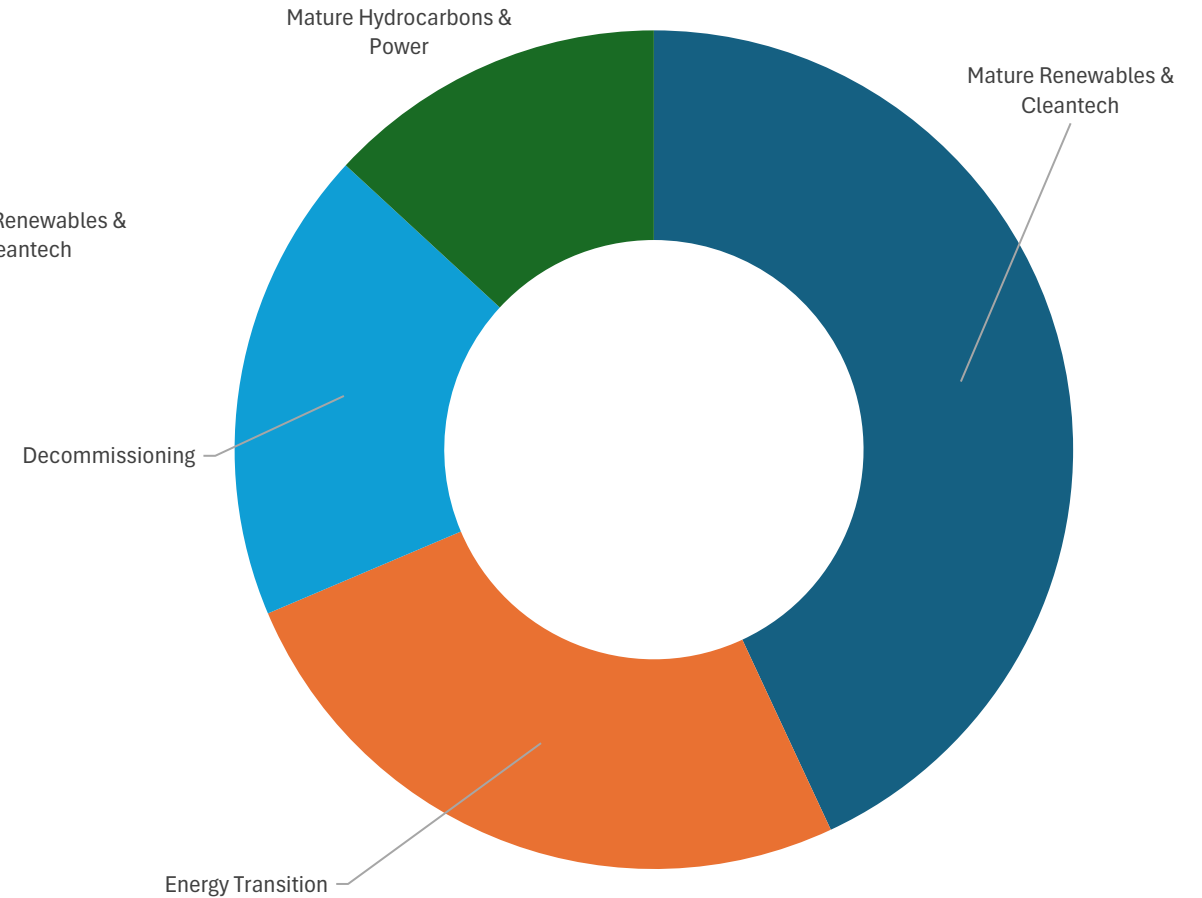


UK AND EAST ANGLIA PROJECT OVERVIEW

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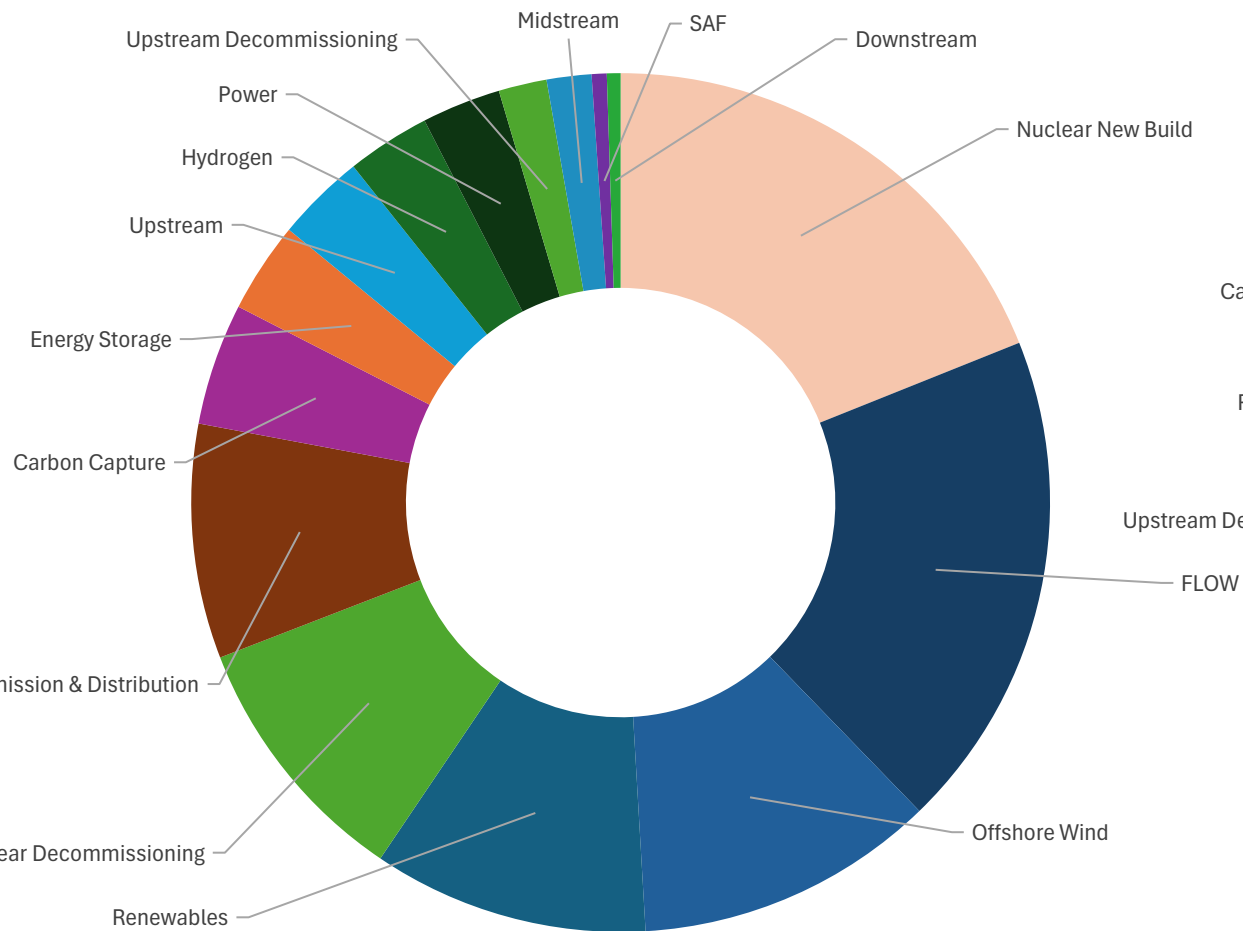


Number of projects in East Anglia currently under development

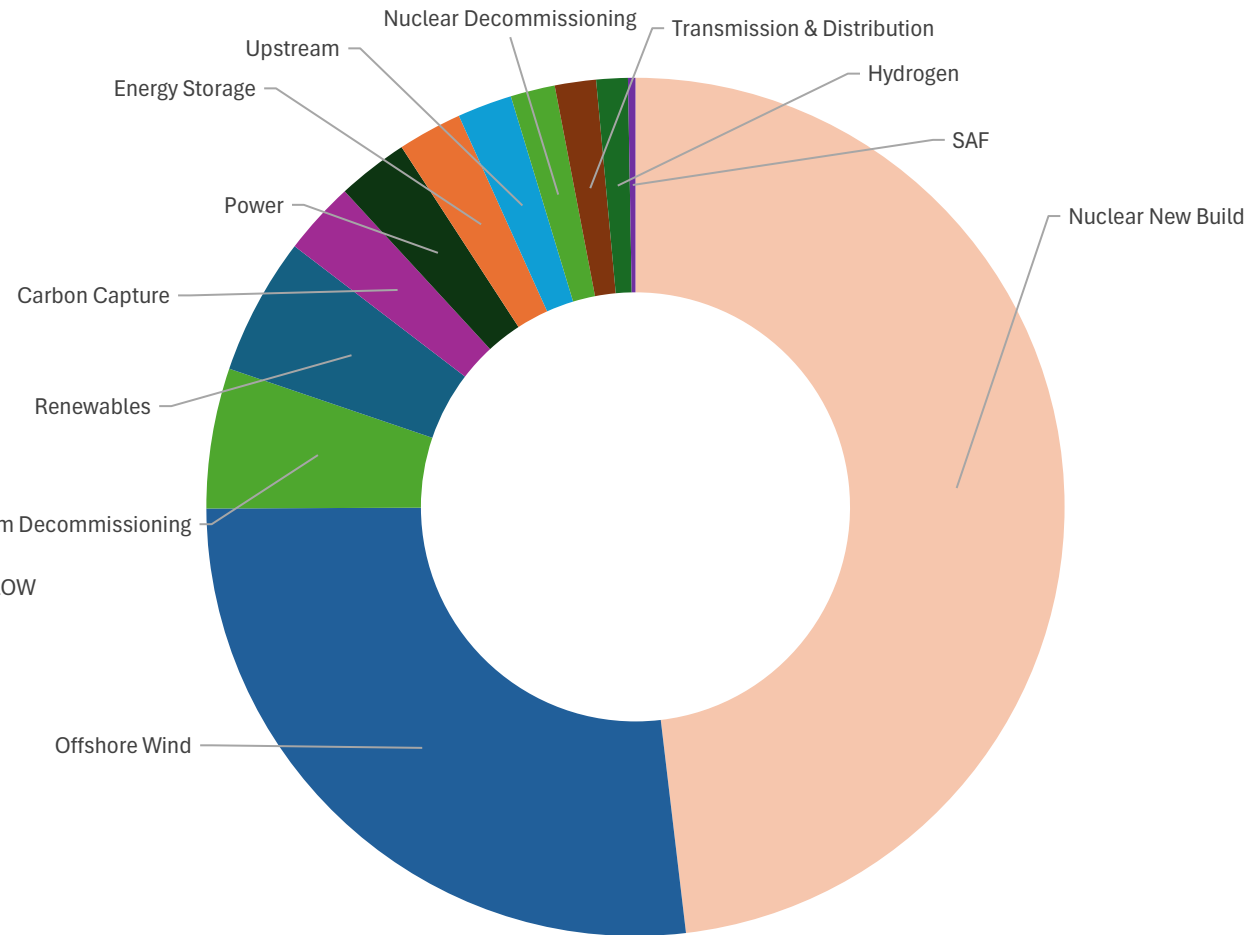


UK AND EAST ANGLIA CAPEX OVERVIEW

Estimated CAPEX (\$million) of projects in the UK



Estimated CAPEX (\$million) of projects in East Anglia



UK CCS - PROJECTS

77

Total projects tracked

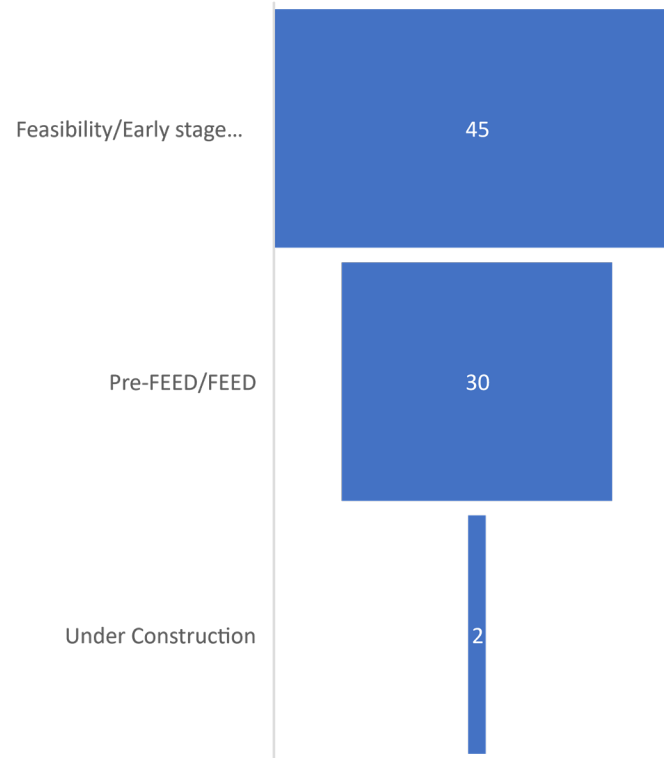
61.7mtpa

Capture capacity in pipeline

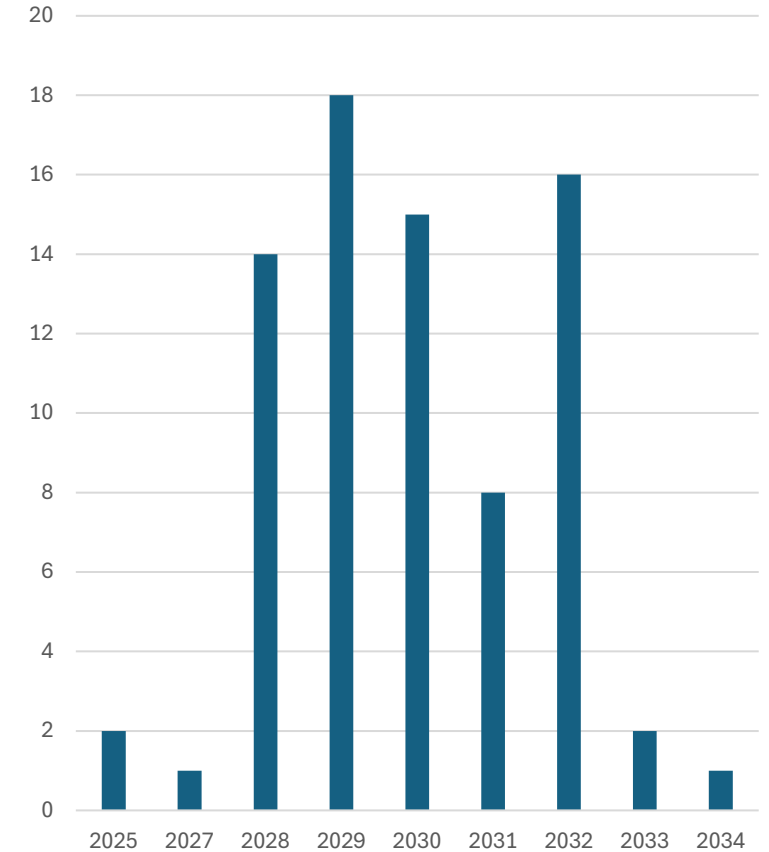
74.5mtpa

Total carbon dioxide injection rate
by 2031

Current status of UK Carbon Capture Projects



Projected start-up year for Capture Projects



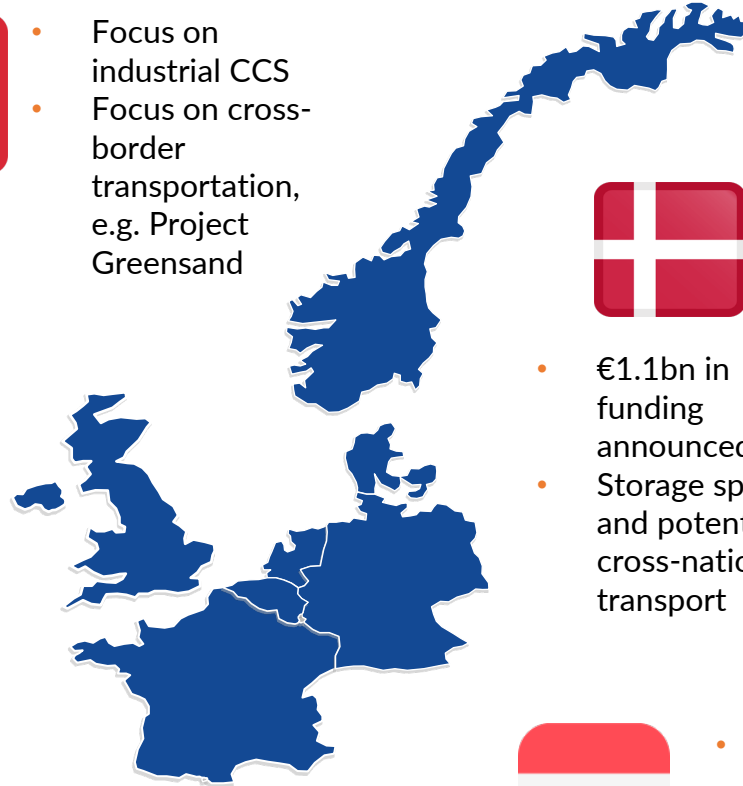
CCUS POLICY IN THE NORTH SEA REGION

EU Legislation on CCS

- **CCUS Strategic Energy Technology (SET)-Plan.** EU Innovation Fund - \$10 billion of support over 10 years.
- **Net Zero Industry Act** sets 50 mtpa target by 2030, with proportional individual contribution of oil and gas companies required.



- Focus on industrial CCS
- Focus on cross-border transportation, e.g. Project Greensand



- €1.1bn in funding announced.
- Storage space and potential for cross-national transport

Aalborg Declaration

- Agreement signed in Nov 2023 between Denmark, Germany, France, Netherlands & Sweden to collaborate towards a unified CCS market in Europe, with collaboration on infrastructure and cross-border transport.



- 10mtpa target by 2030.
- Focus on Power CCUS and blue hydrogen.
- Funding for T&S being finalised under cluster sequencing process



- Several capture and storage projects at advanced stages, one of Europe's first movers – the Porthos project – has reached FID. Transitional technology to 2035.
- Focus on industrial CCUS and blue hydrogen.



- Extensive experience in CCS, Northern Lights project first commercial scale project to come online 2024.
- Ample storage facility, with several licenses awarded.



- Draft carbon management strategy passed - support for industrial CCS but not Power CCUS. Also provides for offshore storage.

UK HYDROGEN - PROJECTS

113

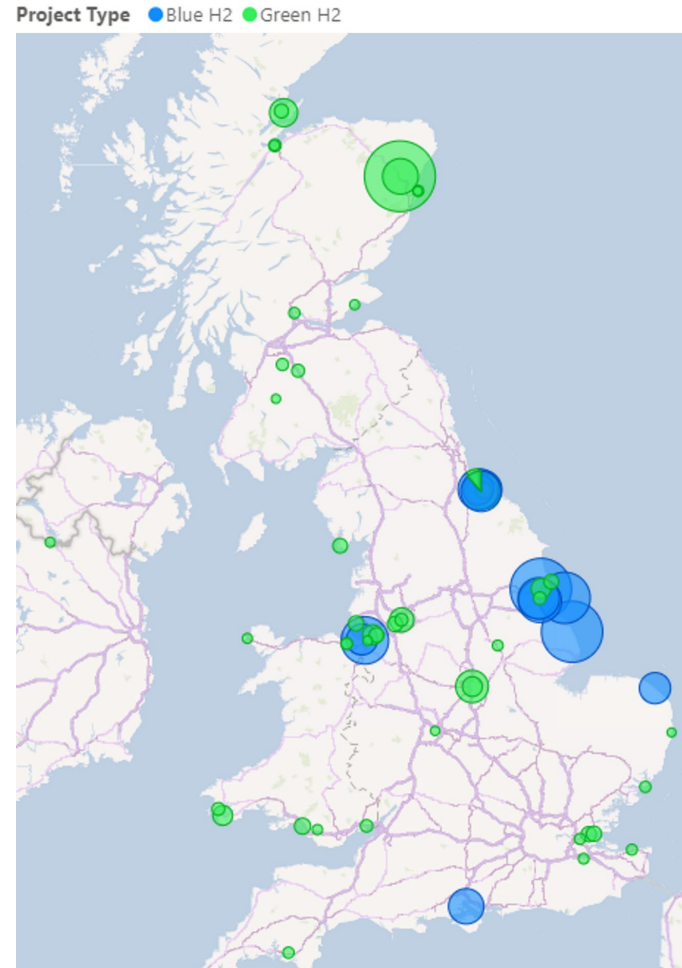
Total projects tracked

8+ GW

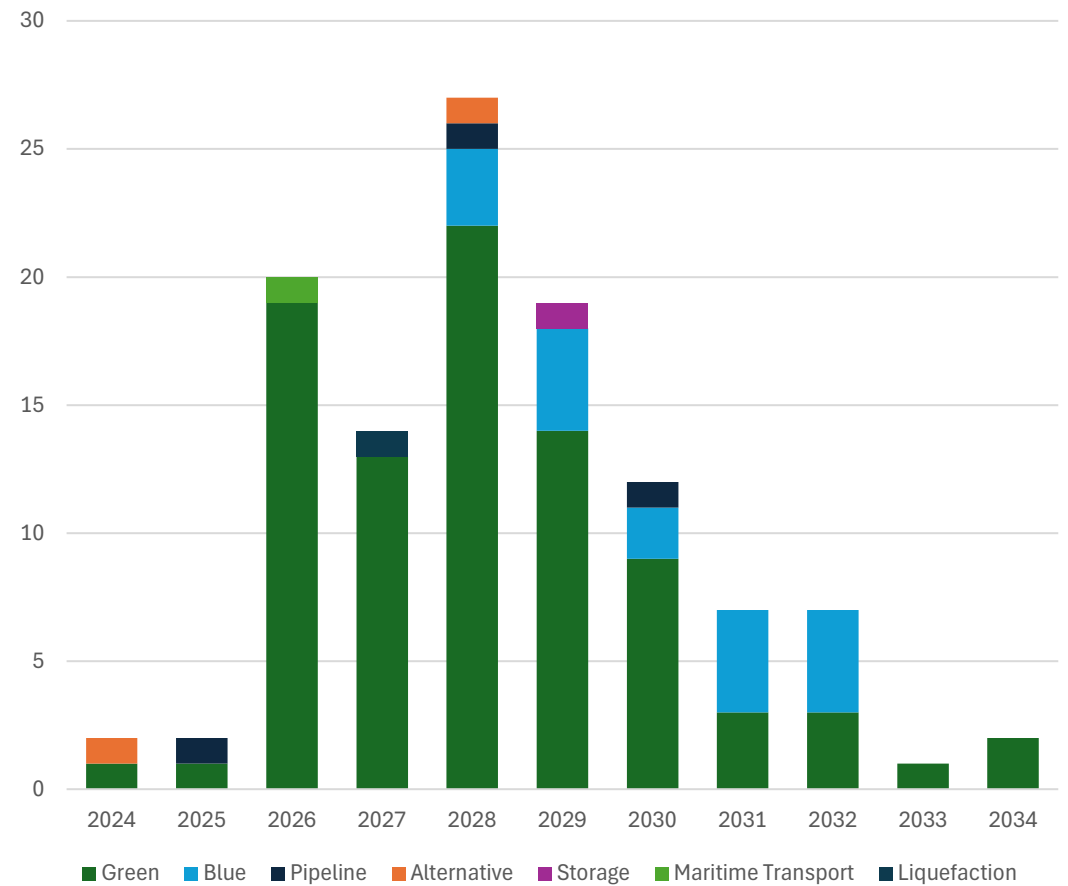
Total electrolyser capacity in pipeline

84%

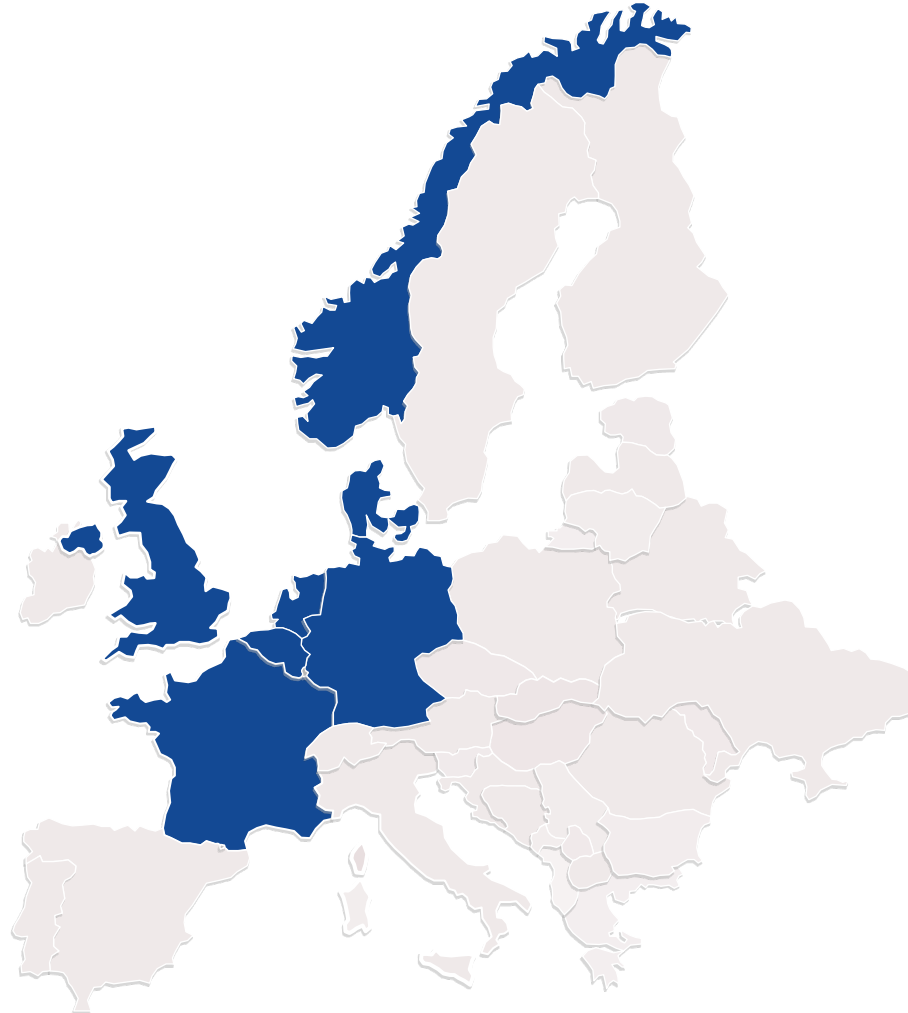
% of hydrogen production projects that are electrolytic



Projected start-up year for Hydrogen Projects



HYDROGEN POLICY IN THE NORTH SEA



- 10mtpa production and 10mtpa import by 2030, both **blue** and **green** hydrogen supported.
- Renewable Energy Directive launched
- Approval of hydrogen funding schemes across Europe.
- European Hydrogen Bank launched.



- Production target doubled to 10GW by 2030 (1mtpa)
- Received funding under the IPCEI for the Hy2Infra projects.
- High demand – 70% to be imported. H2Global scheme launched.
- Integrated hydrogen network planned.
- 10GW of hydrogen power to be tendered by 2035.
- Focus on **green** hydrogen.



- 4GW by 2030, 8GW by 2032
- Large, integrated plans centred around the future hydrogen hubs of Rotterdam and Amsterdam, both **blue** and **green** hydrogen.
- Plans for €1bn in subsidies, €250m program already kicking off



- 4-6GW target by 2030, focus on **green** hydrogen.
- Several massive scale green hydrogen projects in the offing.
- Green hydrogen tender in Oct 2023, 280MW of capacity successful.
- Focus on PtX.



- 10 GW target by 2030, consisting of both **blue** and **green** hydrogen.
- 125MW of capacity successful in HAR1 competition for green hydrogen, half of target.
- Business models and funding support being finalised, range of offtakers including power, transport, refineries and fuel switching.

UK Offshore Wind

13.6 GW

Operational Pipeline

113 GW

Development Pipeline

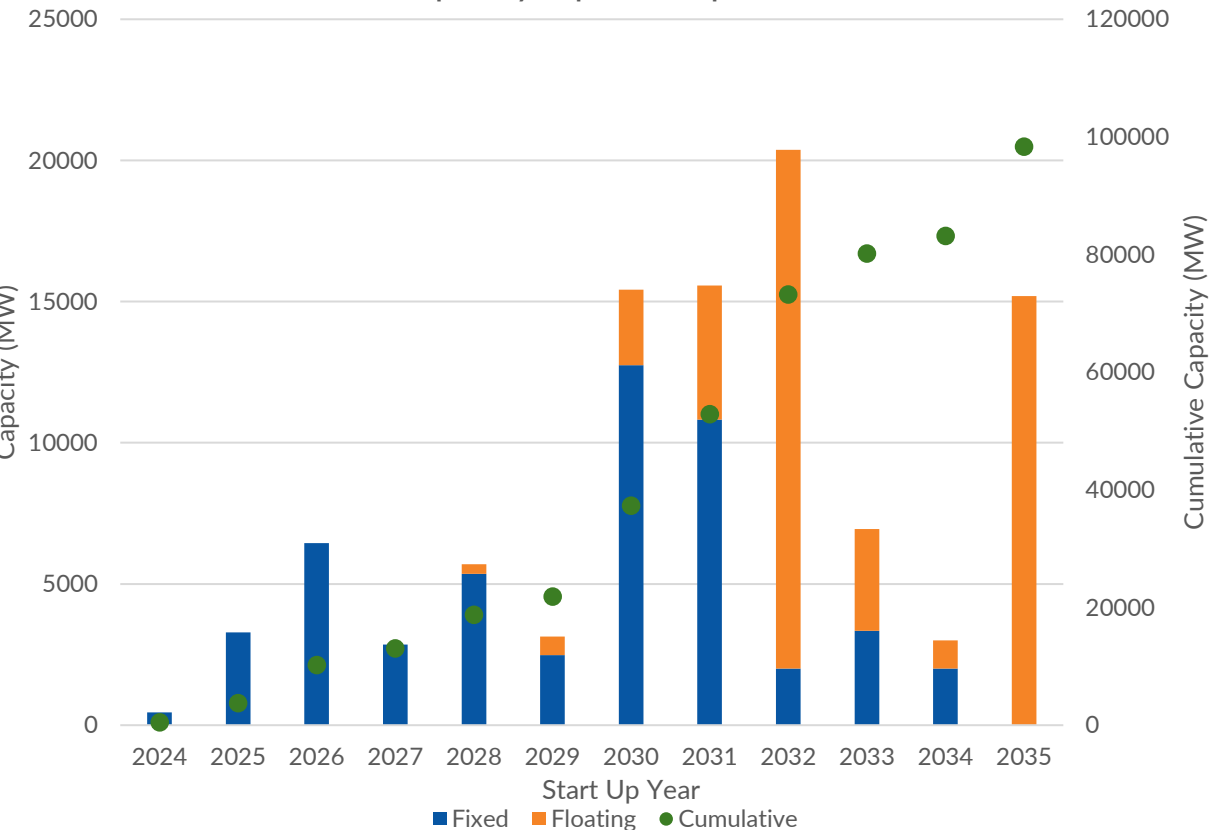
54%

% of Pipeline Floating



50 GW by 2030 (5 GW floating)

UK Capacity Pipeline Up to 2035



CfD Round 4 Projects: Major Contracts / FIDs
- Inch Cape, East Anglia 3, Hornsea 3



Extension Projects & Previous Leases: Consenting
- Greater Gabbard (Ext.), West of Orkney (ScotWind), Green Volt (INTOG)



Project activity for potential CfD AR6 candidates
- e.g. Seagreen 1A, Norfolk Vanguard, Erebus...

UPCOMING AUCTIONS

**Leasing Round 5:
Celtic Sea**

- 4.5 GW floating by 2035
- Tender commenced Feb 2024
- Preferred bidders announced ~ Q2 2025

CfD AR6

- £800m - fixed bottom (Pot 3)
- £105m - emerging tech (Pot 2) – incl. floating
- £73 MWh (fixed) & £176 MWh (floating)

Offshore Wind activity in the North Sea

Germany:

30 GW by 2030

- 8.8GW awarded 2023: TotalEnergies, BP, RWE, Waterkant Energy, Vattenfall
- Next tenders:
 - **N-9.1, N-9.2 & N-9.3 – 5.5 GW** - Centrally pre-examined; qualitative
 - > Launched Feb 2024; bids by Aug 2024
 - **N-11.2 & N-12.3 – 2.5 GW** - Not centrally examined; lowest bidder
 - > Launched Jan 2024; bids by June 2024

MAJOR CONTRACTS: Nordseecluster (RWE)

Norway:

40 GW by 2030

- 1st commercial sized auctions:
- **Sørlige Nordsjø II (SN2):**
 - 1.5 GW, fixed, quantitative
 - **Awarded to Ventyr Energi** (Parkwind & Ingka Group)
 - **Utsira Nord:**
 - 1.5 GW, floating, qualitative
 - Results delayed to 2025 (finalising subsidy model)

Green Deal Industrial Plan (March 2023)

- Manufacturing capacity: annual target 36GW
- Streamlining permitting & non-price criteria auctions
 - Recycling & use of permanent magnets

Denmark:

12.9 GW by 2030

- Closure of Open-Door scheme
- April 2024: **6 GW tender launched** (overplanting 10 GW)
6 wind farms: North Sea I, Kattegat, Kriegers Flak II, and Hesselø areas.
- Energy islands:
 - > Bornholm: new bidding zone, tendering HVDC cables
 - > North Sea (VindØ): considering multiple platforms

MAJOR CONTRACTS: Thor (RWE)

Belgium:

8 GW by 2030

Princess Elisabeth Island:

- EPC contract awarded Jan De Nul-DEME
- 1st of 23 foundations to be installed by summer 2024

Princess Elisabeth Offshore Wind Zone (3.5GW):

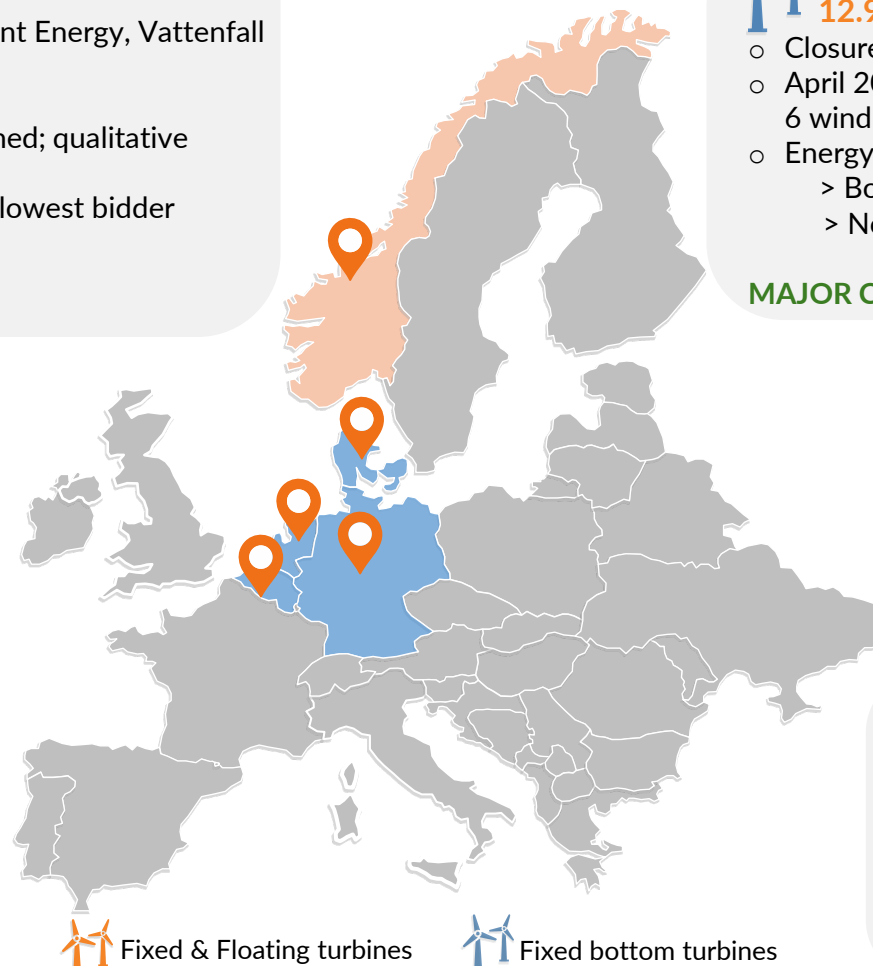
- **Phase 1 (700MW) to launch Q4 2024**

Netherlands:

22.2 GW by 2030

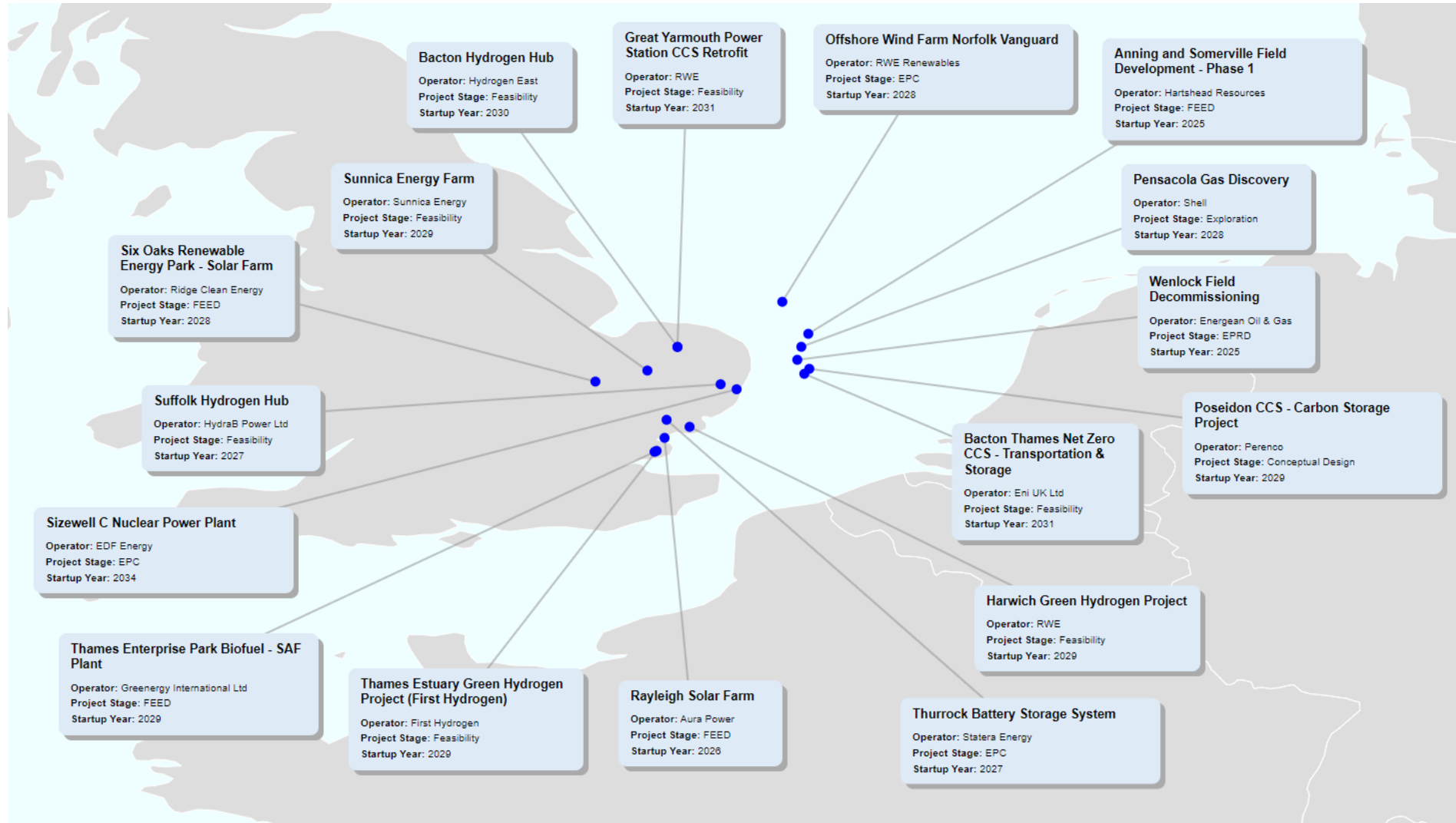
- Next tender:
 - Ijmuiden Ver Alpha & Beta: 4GW**
 - > Bids closed, results June 2024
 - > Vattenfall, ABP, APG, and SSE Renewables

MAJOR CONTRACTS: Hollandse Kust VI: Shell & Eneco



Fixed & Floating turbines Fixed bottom turbines

Project activity in East Anglia and SNS





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#JoinUs



THANK YOU!

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